IN THE OIL FIELDS

Office: 6241 W. H. PECK Residence: 2442

OIL MARKET QUOTATIONS

Kan. and Okla	$2.25	York (new)	$2.55
Healdton	1.20	Wooster	2.50
Cushing (?)	2.25	Delaware	2.35
Cushing (old)	1.90	Princeton	2.42
Electra	2.25*	Somerset	2.65
Caddo (42d)	3.25	Haskins	2.32
Corsicana	2.85	Haskins	2.48
Strawn	2.85	Cabell	2.75
Bluegrass	2.25	Corsicana	2.75
Caddo (34d)	3.25	Big Muddy (Wy)	1.75
Bend	4.00	Caddo (38d)	2.25
Canada	2.25	Moses Creek	1.85
South Lima	2.25	Big Muddy	1.60

W. J. Mattenley New Position.

W. J. Mattenley, who has been promoted to the position of chief clerk of the executive department of the Gypsy oil company, has been with the company for the past three years, having been one year in the production department, one year in the Wichita office, and one year as chief clerk of the leasing department. Mr. Mattenley knows a lot about the oil business and will certainly make good in his new position.

Chas. Meyer, formerly chief clerk of the executive department of the Gypsy, is now in Texas with the Finney-Gulf company with J. A. Mc-Mahon, formerly vice president of the Gypsy.

New Osage Lease Regulations

To the regulations approved August 26, 1919, governing leasing of lands in the Osage reservation, Oklahoma, for oil and gas mining purposes. Effective June 2, 1919.

Paragraph 16 is amended to read as follows:

Lessee shall keep upon the leased premises accurate records of the drilling, redrilling or deepening of all wells, showing all the formations drilled through and casing used during the drilling of such wells, and upon the completion of such wells, copies of such records shall be transmitted to the superintendent by the lessee within 10 days after the first completion of any well, and of any further drilling thereafter, and a failure to so furnish report within the time prescribed shall be considered a violation of the regulations. The lessee or any employee on the leased premises shall immediately furnish any such information to the inspector upon his request.

Paragraph 45 is amended to read as follows:

Lessee shall provide two properly prepared slush pits into one of which he must deposit sand pumpings and other materials extracted from the well during the process of drilling, but such material as is suitable for the mudding of a well shall be run into the other pit. The construction of such pits shall be subject to the approval of the inspector. Sand pumpings and such materials shall not be allowed to run over the surface of the land.

Paragraph 48 is amended to read as follows:

In drilling operations in "wildcat" territory, or in a gas or oil field where high pressures are known to exist, the lessee shall place on the innermost string of casing an approved gate valve or other approved controlling device, securely anchored and keep same in place and in proper condition for use until the well is completed.

Paragraph 49 is amended to read as follows:

When natural gas is encountered in commercial quantities in any well, the oil or gas lessee shall confine such gas to its natural stratum until such time as the same can be produced and utilized without waste, it being understood that a commercial quantity of gas produced by a well is any unrestricted flow of natural gas of 2,000,000 cubic feet or more per 24 hours. Provided, That if in the opinion of the superintendent gas of a lesser quantity shall be of commercial value, the superintendent shall have authority to require the conservation of said gas: Provided further, That under section 9 of the oil and gas leases a well producing oil in paying quantities and gas from the same sand shall be held to produce gas in commercial quantities when and so long as it produces gas with an open flow capacity of 2,000,000 feet or more per day of 24 hours and gas produced from any such well of less than 2,000,000 cubic feet per day may be considered and termed gas in commercial quantities in the discretion of the superintendent, except when gas from such well contains gasoline in commercial quantities, in which event it shall be termed "casinghead gas" but only when, and only while actually used for the manufacture of gasoline, as provided for under paragraph 12 of the oil lease. Any casinghead gas coming direct from the wells and not utilized by the oil lessee as above provided for, or for operations as provided for in section 12 of the oil lease shall be delivered to the gas lessee at a central point on the oil lessee's gathering or carrying lines, at the same schedule of prices as fixed for delivery of residue gas at gasoline plants on the line or lines provided by the gas lessee, also all gas after extraction of gasoline, and not used for operations under the terms of paragraph 12 of the oil lease shall be delivered to gas lessee at points where the gasoline is extracted at as high a pressure as the efficient operation of such plant will permit and where same is delivered at a pressure not above 50 pounds the oil lessee shall receive 1 cent per 1,000 cubic feet and an additional 1/2 cent increase for each additional 50 pounds pressure not exceeding 3 cents per 1,000 cubic feet. Settlement for same to be made on or before the 20th day of each month for all gas delivered during the preceding month and to be computed on the usual base of 16 ounces above atmospheric pressure provided that royalty on such gas shall be computed the same as though it were gas produced and utilized by the gas lessee under the terms of their leases from their wells proper, and provided further that the rights herein conferred are optional and in no event shall the gas lessees be obligated to utilize or pay the oil lessee, or pay royalty to the tribe, if not utilized, for any such gas as is described in this amendment; and if the gas lessee does not accept such gas and utilize the same after tender thereof by the oil lessee, then such gas may be otherwise disposed of by the oil lessee upon the same basis of royalty as is fixed in case of utilization by the gas lessee. In case of combination wells where the gas lessee has no market for and does not utilize such gas for any purpose, the oil lessee shall be permitted to utilize and sell the same to adjoining lessees for operating purposes until such time only as the gas lessee is in a position to and does utilize such gas. Water shall not be introduced into any well where such introduction will operate to kill or restrict the open flow of gas therein.

Paragraph 55 is amended to read as follows:

Lessee shall use every possible precaution in accordance with the most approved methods, to stop and prevent the waste of oil and gas, or both, on all drilling and producing operations and from connecting lines, and he shall not wastefully utilize oil or gas.

Paragraph 61 is amended to read as follows:

All B S and salt water from tanks or wells shall be drawn off into proper receptacles to hold and retain same without permitting it to run over the surface of the land or into the creeks and ravines, and where earthen tanks or sump holes are used they shall not be located in any draw or ravine, but must be located in places and be so constructed that water from rains will not flow into them and wash out the B S or destroy the dams, and in cases where the B S is not run through some treating process, same shall when in sufficient quantities be burned at least once every week and at more frequent intervals when possible.

Where it is impossible to burn the B S, or where it is necessary to pump salt water in such quantities as would damage the surface of the leased land or adjoining property, or pollute and fresh water, the lessee shall notify the superintendent, who shall give instruction in each instance as to the disposition of such B S or salt water.

Paragraph 67 is amended to read as follows:

Failure to comply with any provision of the lease or of these regulations shall subject the lease to cancellation by the secretary of the interior or the lessee to a fine of not more than $500 per day for each and every day the terms of the lease or of the regulations are violated, or the orders of the superintendent pertaining thereto are not complied with, or to both such fine and cancellation, in the discretion of the secretary of the interior. Provided, that the lessee shall be entitled to notice and hearing with respect to the terms of the lease or of the regulations violated, which hearing shall be held by the superintendent, whose finding shall be conclusive unless an appeal be taken to the secretary of the interior within 30 days after notice of the superintendent's decision, and the decision of the secretary of the interior upon appeal shall be conclusive. Provided further, that fines will be imposed by the superintendent without right of appeal for violation of certain paragraphs of the regulations as follows:

A—For failure to file preliminary report as required by paragraph 39, $5 a day for first violation, and $10 a day for each violation thereafter.

B—For failure to file completion report, as required by paragraph 40, as amended, $5 a day for first violation, and $10 a day for each violation thereafter.

C—For failure to mark rigs or wells as required by paragraph 42, $50 for each well.

D—For failure to construct slush pits, as required by paragraph 45 as amended, $10 for each day after drilling is commenced on any well.

E—For failure to comply with paragraph 48, as amended, regarding gate valve or other approved controlling device, $100.

F—For failure to comply with paragraph 53, in regard to using gas in place of steam to operate engines or pumps, $10 per day for first violation and $20 a day for each violation thereafter.

G—For failure to comply with paragraph 54, which prohibits the burning of gas in flambeau lights, $50 per day.

H—For failure to notify superintendent and secure authority before redrilling, deepening, plugging or abandoning any well, $200, as required by paragraphs 56 and 70.

I—For failure to construct sump holes, or burning holes, to properly care for and dispose of B S and salt water as provided in paragraph 61 as amended, $10 a day for the first violation, and in event of failure to properly construct or repair sump holes, or burning holes, within five days after notification by superintendent or his authorized representative, $25 to $50 a day.

All moneys received from fines under section 67, as amended, shall be expended when authorized as provided in section 69.

Supplemental to the Regulations Approved August 26, 1919.

70. When an oil lessee in drilling a well encounters gas in excess of 1,000,000 cubic feet per 24 hours, or the gas lessee in drilling a well encounters oil, he shall immediately suspend drilling and notify the oil or gas lessee, as the case may be, and the superintendent, in order that such lessee and the inspector may be present while the sand is being drilled through, such further drilling however shall not be resumed until authorized by the inspector, except as otherwise permitted in advance in writing by the inspector.

71. The term "cost price of a well" as applied where one lessee takes over a well drilled by another, shall include all reasonable, usual, necessary and proper expenditures including the following expenditures made by the lessee drilling the well:

(a) All location, right of way or other surface damages occasioned by the drilling of such well.

(b) All expenses of laying, taking up, repairing, operating and maintaining gas and water lines where such lines (including amount paid for water privilege or constructing dam, are used for the exclusive purpose of drilling the particular well.

(c) Customary charge for furnishing water where purchased shall be the price prevailing in the particular locality. Provided, where the parties cannot agree upon the charge made under this subdivision, such charge shall be determined by the superintendent.

(d) Amounts expended in spudding or drilling a water well. Provided, that where any or all of the facilities referred to in subdivisions "b" "c" and "d" are not employed exclusively in connection with the drilling of the well to be taken over, or are also used in connection with the drilling or operation of other wells by the lessee drilling the well to be taken over by the other lessee, then a fair proportion of the charges covered by the said subdivisions of this paragraph shall be assessed against each well, including the well to be taken over, and in the event of a disagreement between the parties as to the charges assessed against the well that is to be taken over, such charge shall be fixed by the superintendent.

(e) All expenses of hauling and erecting standard rig, with an additional charge for use of said rig which shall be 20 cents per foot for wells not exceeding 2,200 feet in depth, and the charge for rigs for wells exceeding a depth of 2,200 feet shall be at a price agreed upon, or on failure to agree to be determined by the superintendent.

(f) All amounts paid for drilling and reaming, except where reaming is done for the sole benefit of party drilling the well. If price charged for drilling in above the average drilling price in the field, the price to be paid shall be determined by the superintendent. Provided, that where the well to be taken over is drilled below the stratum in which the lessee taking over the well is interested, that is, the gas stratum in the case of a well taken over by a gas lessee, and the oil stratum in a well taken over by the oil lessee, then the lessee doing such further drilling shall sustain the cost of drilling and reaming where such drilling and reaming is done below such stratum.

(g) All expenses of mudding, except where mudding is done for the sole benefit of the lessee drilling the well.

(h) Settlement for casing or other pipe left in the well to be made at the prevailing market price for the character and kind of casing when placed in the well.

(i) All expenses of placing and removing all casing or other pipe used in drilling said well.

(j) A sum not exceeding $100 to cover supervision and overhead expenses.

(k) Any additional charges which cannot be mutually agreed upon shall be submitted to and determined by the superintendent. An approximate list of the expenses hereinbefore mentioned shall be presented to proposed purchasing lessee within 10 days after the completion of the well.

CATO SELLS.

Commissioner of Indian Affairs Department of the Interior, Washington, D. C., May 13, 1919. Approved: Franklin K. Lane, secretary.

At Beggs.

The Jonteel Gasoline company has a rig up on the W. H. Overturf farm in the north half of the north half of the southwest of 20-15-11.

Asia is believed to have the largest quantity of coal of any continent, the world's total supply being estimated at 7,397,533,000,000 tons, of which nearly 4,000,000,000,000 are bituminous.

NEW CIVIL SERVICE RULING FOR SOLDIERS

WASHINGTON, June 1.—An executive order recently issued by the president and received by cable amends the federal civil service rules so as to permit the United States civil service commission to waive the physical requirements under certain conditions in favor of men who were injured in the military or naval service.

The civil service regulations specify certain physical defects which debar from all examinations and other defects which will debar from certain examinations. These regulations are based upon the requirements of the service as established by the several department heads.

Upon the recommendation of the commission, after consultation with the federal board for vocational education and the employes compensation commission, the president issued an executive order, as follows:

"Provided, that the commission may, in its discretion, exempt from the physical requirements established for any position a disabled and honorably discharged soldier, sailor, or marine upon the certification of the federal board for vocational education that he has been specially trained for and has passed a practical test demonstrating his physical ability to perform the duties of the class of positions in which employment is sought."

In submitting its recommendation to the president the civil service commission said: "Where it is apparent to this commission that his (the disabled soldier's, sailor's, or marine's) physical condition is such that he would not ordinarily be accepted, the case will be referred to the federal board for vocational education. That board will then decide whether it is practicable to educate him for the position sought. If considered practicable, the rehabilitation and education will be given and when completed certification of that fact will be made to this commission. Where the board does not consider it desirable to attempt the education for the position sought other positions will be considered and suggested to him, but he will not be admitted to the one for which his physical condition constitutes an irremediable bar."

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As Jones wended his uncertain steps homewards he pondered a way of concealing his condition from his wife.

"I'll go home and read," he decided. "Who ever heard of a drunken man reading a book?"

Later Mrs. Jones heard a voice in the library.

"What in the world are you doing there?" she asked.

"Reading, my dear," was the cheerful reply.

"You old idiot," she said scornfully. "Shut up that valise and come to bed."

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