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Corning	2.35	Illinois	2.50
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Penn	4.25	Caddo (38°)	2.25
Canada	2.25	Grass Creek	1.85
South Lima	2.48	Big Muddy	1.50

Leases Made by Fullblood Heirs Good, Says Sells

Cato Sells, commissioner of the five civilized tribes, has authorized Gabe E. Parker, superintendent to give public notice relative to leases made by full blood heirs in accordance with a decision of the department of the interior, as substantially follows

That the owner of a commercial lease made by the full blood heirs of a deceased citizen of the five civilized tribes any time prior to June 2, 1919, the date of the decision of the supreme court in the case of Parker vs. Eastman Richards et al, will be entitled to hold same where no fraud is alleged by making application for the approval of same within 60 days from date of October 3 and complying with certain conditions.

The superintendent is authorized to receive and forward for consideration, with such report and recommend, as he may deem proper in each case, applications for approval of commercial leases approved by a county court on or before June, 1919, and assignments thereof, that the applicant be required to show that the lessors through whom he claims are the only heirs of the deceased allottee, to furnish an abstract of title to show that there are no conflicting leases of record, and that in case of conflicting leases all interested parties be given the opportunity to present whatever showing they desire before the cases are submitted to the department for action, that they be required to show the amount of development work performed and the present production of oil and gas, and that the applicant agree that the rates of royalty be not less than those prescribed in the regulations, and that all payments shall be payable to the superintendent for the benefit of full blood heirs.

No leases will be recognized executed after June 2, 1919 except those on departmental form.

Late News From Texas

Special to The World.

By GEORGE R. KELLEY.

FORT WORTH, Texas, Oct. 12.—In the northwest Burkburnett or Waggoner field, more than a dozen wells have been drilled into the sand the past few days. Practically none of them have been connected with the pipe lines and most of them have been shut down after being allowed to flow for a short time in order to get a partial guage and estimate the possible production of the wells. Most of the wells are in block 98, 88, 86 and 84 of the Red river valley lands. Of course the real production of the wells has not been arrived at and any attempt to state what the production is is based on very mearger runs and the output of other wells in the same territory.

The late completions together with the estimated production of each follows: McMahon Oil company No. 2 Elsea, 1,250 barrels; same company's No. 2 Morgan, 1,500 barrels; Margay Oil company No. 1 Waggoner, 1,500; Livingstone Oil corporation, No. 8 Taylor, 1,000 barrels; Block 84 Oil company No. 1 Waggoner, 1,500; Middle States Oil company No. 1 Taylor, 2,000 barrels; Olsan Davis No. 1 Taylor, 2,250; No. 2 Taylor, 2,000, and No. 1 Elsea, 1,250 barrels; Southwestern Petroleum company No. 6 Elsea, 1,000 barrels; Seventy-Two Oil company No. 2 J. F. Wagner, 1,000 barrels; Texas company's No. 3 Morgan, 1,000 barrels; Western Oil corporation No. 2 Taylor, 1,500 barrels; Wichita-American Production company No. 2 Vogel, 1,000 barrels; Barkley and Meadows No. 2 Vogel, 1,000 barrels; Burk Valley No. 2 Elsea, 900 barrels; Texas Crude Oil company No. 1 Vogel, 750 barrels; Posterfield and Smith No. 1 Renner, 800 barrels, and Texas Production company No. 1 Renner, 500 barrels.

There were two small completions on the townsite, the No. 1 Hardin of the Twin-Cities Oil company and the No. 19 Van Cleve of the Magnolia Petroleum company, both making 50 barrels.

The Pleasant Grove district in the Ranger field continues to be the center of attraction in this field. Two other wells in the immediate vicinity of Pleasant Grove are showing for oil in the top of the black lime. The No. 2 Turner of the Albers Oil company just south of the schoolhouse is showing for 200 barrels and 3,000,000 cubic feet of gas just in the top. On the schoolhouse lot the No. 1 well of R. C. Fain is making 2,000,000 cubic feet of gas and is spraying 50 barrels of oil.

The Brooks heirs No. 1 of the Ranger Central Oil company reported showing Thursday is now 10 feet in the black lime and is making 1,000 barrels. It has a total depth of 2,330 feet. The big production in this district is not usually found much under 2,500 feet.

While there are no big producers thing like 10 barrels of oil daily.

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reported latest from the Ranger district, some scattered wells are showing for fair producers. The Westbrook Oil company has completed its No. 5 and No. 6 on the Griffin tract. Neither of these wells are flowing but both are expected to make fair pumpers.

The C. U. Connollee No. 1 of Roe, Hupp and Duff has reached a depth of 2,850 feet and is making some gas. The well is being pulled. The No. 1 Barker of Tex Richard in the northern part of Eastland county is making 1,000,000 cubic feet of gas and spraying about 25 barrels of oil. The well is just in the top of the pay.

The Norwood No. 14 of the Texas & Pacific Coal & Oil co. is flowing oil but is shut down, drilling having stopped a few days ago. The Dawson No. 1 of the Phillips Petroleum company has been shot with 80 quarts of nitro at 3,410 to 3,460 feet and has a small showing of oil. The Rock No. 12 of the Magnolia Petroleum company has been abandoned as dry at 3,515 feet.

In Stephens county the A. A. Arkins No. 1 of the Prairie Oil & Gas Co. has 3,000 feet of oil standing in the hole at a depth of 2,290 feet. The well is just in the top of the sand. Further drilling is expected to develop a good producer in this well.

The Branch No. 1 of Barkley & Sankey area in Stephens county is running full at 31, at a depth of 2,190 feet. This well is less than 10 feet in the pay sand. It developed a small showing of oil several days ago.

The Stalbith well of the Stanton oil company is still making only about 30 barrels of oil daily. Drillers are fishing for lost tools. This well formerly showed for better production.

Ward well at the Graf Production company northwest of Hackenbridge is still increasing its production. It is now flowing around 400 barrels, according to the latest field reports.

Late News From Stephens County

A number of wells, most of them though of small production, have been brought in the past two days in Stephens county. The largest late completion is the Charles Binney No. 1 of the Prairie Oil & Gas Co., three and a half miles south of Caddo. It is making 1,000 barrels. This well is an offset to the Ledbetter lease of the Sinclair company.

The J. C. Curry No. 3 of the Texas company is making 500 barrels at ten feet in the sand. The top of the sand was reached at 3,175 feet.

The J. W. Parks No. 15 A. of the same company is a small producer in the shallow Stephens county sand. The top of the sand was found at 1,920 feet and the well is flowing one hundred barrels at thirty-five feet in.

The Texas company's Womack No. 1 is also a small producer but in the lower pay. It is making one hundred barrels at thirty feet in the sand, the top of which was found at 2,140 feet.

The Empire Gas & Fuel Co.'s No. 10 Stephenson is flowing by heads from the top of the lime. The top was reached at 3,130 feet and the well began flowing at three feet in. The well is now being cleaned out.

North Central Texas Production

Production in the north central Texas fields is practically unchanged from that of last week. Some of the fields have shown slight declines but these have been overcome by gains in other districts. The whole territory considered, there is a small gain over last week of less than 1,000 barrels. Burkburnett showed a decline of a little less than 500 barrels while Stephens county declined in the neighborhood of 1,500 barrels. These losses were overcome by gains of something like 1,500 barrels at Desdemona and a gain of 2,000 barrels at Ranger.

The principal producing pools with the production of each follows: Burkburnett, 85,250 barrels; Electra, 10,000 barrels; Iowa park, 600 barrels; Ranger, 66,750 barrels; Desdemona, 52,250 barrels, and Stephens county, 43,000 barrels. The smaller pools at Petrolia and Holliday in the northern district and at Strawn, Moran and Brown and Coleman counties in the southern territory are unchanged.

The principal producing companies in the Wichita Falls territory, together with the production of each follows: Texas company, 9,200 barrels; Magnolia Petroleum company, 7,500 barrels; Western Oil corporation, 3,800 barrels; Gulf Production company, 2,700 barrels; Humble Oil & Refining Co., 2,350 barrels.

The principal producevrs with the daily average production of each in the southern territory are: Texas company, 14,500 barrels; Gulf Production company, 12,750; Magnolia Petroleum company, 10,750; Texas & Pacific Coal & Oil Co., 10,000; Humble Oil & Refining Co., 9,250; Mid-Kansas, 7,500, and the Prairie Oil & Gas Co. 6,750 barrels.

Good Well at Burkburnett

The T. O. Shappell well on the Daniels tract south of the town of Burkburnett has been completed, according to reports from Wichita Falls and is good for 200 barrels. This well is in the 1,200 foot sand. The Daniels well of the Texhoma Oil & Refining Co., which is an offset to the Shappell well, is not yet developed.

Late News From Cement Field

By J. C. CONRAD

CEMENT, Okla., Oct. 11.—The Wade 1[illegible] southeast of southwest 3-5-9 Wade farm, is good for 135 barrels. The gas in this hole was lost as it was necessary to mud it off to go deeper for oil. The hole is 2,790 feet deep. The 2,340-foot sand had 12,000,000 feet of gas.

The McKay in 17 southwest of southwest 17-5-8 Shook farm has 85 feet of sand found at 1,700 to 1,785 that had some oil. The sand was cored and it looks good. The water has broken in and is giving a lot of trouble.

The Cement-Fields Oil Co., has set the casing at 2,160 feet. They did not pick up the 1,350-foot sand. The well is in the northwest of northwest of 32-6-9 Kensemuller farm.

Extensions in the southeast of the southwest of southwest of 26-6-9 Baldwin farm will send the rig and start a new hole. The 900 feet of drill stem was lost in the first hole.

Florinda Oil Co., in the northwest of the southwest of 36-6-10 Medrano farm, is down a little over 800 feet in very hard rock. They have been on this hole 90 days and the hole one location north was drilled by the same drilling company in 22 days.

Caddo Oil and Refining company No. 2 in the center of the south line of northeast 36-6-10 Rowe farm, is making 20 barrels per hour. The well was recently cleaned out and 2-inch tubing put in and the well is better than it was when first brought in.

The long shutdown in the Cement field has at least been broken as The Texas company has opened an office here with Mr. Williams in charge and have shipped out 20 cars in the last 10 days. This oil is going through the Gorton Trust company's gathering lines and is being loaded at Cement.

Skelley & Sankey Get Good Well

In the eastern part of the Desdemona field Skelley & Sankey have hit the sand with another well on the Anderson tract. This is the Anderson No. 3 and while it is not completed it is flowing 1,800 barrels at only two feet in the sand. The well has a total depth of 2,872 feet.

The No. 9 Putty of Crosbie and others which was reported in as big producer Thursday is now estimated at between 1,000 and 1,500 barrels. It is just in the top of the pay sand at 2,710 feet.

On the Hamilton tract in the southeastern part of the field the Hamilton No. 6 of he Cosden Oil & Gas Co. is making 600 barrels. It is just in the top of the sand and is flowing from the regular Duke sand depth.

Crosbie Gets Good Well at Desdemona

Crosbie and others No. 9 Putty, northwest corner, drilled into the pay unexpectedly while the driller was sharpening bit at 2,710 feet. Is making 2,500,000 feet of gas and 3,500 barrels of oil, top of black lime on which 6-inch casing was set 2,676 feet. Tools are still in hole and well will be drilled deeper when gas pressure goes down; No. 7 Putty, drilled in and completed at 2,759 feet and did not show for much oil, was shot with 100 quarts of nitroglycerin from 2,759 to 2,729 feet, later depth was first pay. Well made 180 barrels, top of lime was reached and 6⅝-inch casing was set at 2,712 feet; No. 8, north line center of tract location; No. 6, drilling at 780 feet; No. 11 drilling at 2,600 feet; No. 12, rigging up, moving on tools.

Pleasant Grove District

In the Pleasant Grove district north of Eastland the Ranger Central's No. 1, Brooks heirs, is flowing from the top of the black lime. The well is estimated to be flowing from 500 to 750 barrels and is still drilling. The Pleasant Grove district has been very regular, the wells showing good in the top and increasing as drilling continues.

Sinclair Gets Big Well

The Sinclair Oil & Gas Co. No. 4 Furman in the northwest of northeast of southeast of southwest of 8-23-4 at two feet in is making 1,000 barrels.

Empire-Texas Line Delayed

Construction of the 100 eight-inch pipe line of the Texas and Empire companies from Burkburnett to Healdton, Okla., has been materially delayed by recent heavy rains and a rise in the Red river. From Burkburnett comes the report that the rise in the river broke the line which will have to be rebuilt. The line was to have been in operation on October 10, but will be delayed 10 days in taking oil. In the meantime steps are being taken to rush the work on the line from Waurika to Healdton. The first stretch of the line runs only to Waurika, Okla., where the oil will be loaded into tank cars.

Cosden Getting a Showing

The Cosden and company has resumed drilling in its Compton well in the southeastern part of Stephens county, having been shut down for several days repairing the boiler. The well is now drilling in a shale and has a good showing of oil at 2,145 feet, only five feet in the sand. Some hopes are still held out for this well to be a producer.

Henry Argue Is Dead.

Henry Argue, one of the best known of the old timers, passed away Friday at the home of his married daughter in Buffalo, N. Y. He leaves a son, Edward, who is in the oil business here. Another son, A. J. Argue, who has been devoting his time for the last two years to the care of his father, who had been ill since his wife's death, and two brothers, Anson and Thomas. The former lives at Toledo, Ohio, and the latter at Prairie Depot, in the same state. He also left a sister, Mrs. Belles, whose home is at Independence, Kan.

Henry Argue was one of four brothers who came to the oil region from Canada 35 years ago, and all have made great records for themselves and Henry lived up to the family reputation for honesty and fair dealing. He will be greatly mourned by all the old timers.

Good Well Extends Coweta Pool

The well of Gardner, Spencer & Co. et al, No. 4 on the Y. Mingo lease in 24-17-15, after drilling through the sand and shot, is making 115 barrels initial.

This is probably the best well in the Coweta pool today, and is located on the north bank of the Arkansas river. Sand was found at a depth of 1,627 feet, with 17 feet of pay sand.

Gardner, Spencer & Co. have made a location for well No. 2 Primus Smith lease, on the south side of the Arkansas river directly across from their good well in the Coweta pool.

Palo Pinto County, Texas

The Robertson well of Livingston and others seven miles north of Strawn in Palo Pinto county has not been shot. In raising the casing to place the shot the casing was pulled apart about 300 feet from the top of the ground. Drillers are now fishing for the casing. The owners feel confident they will get a well.

Will Wait 45 Days

Colonel Dunn of the bureau of explosives has notified the American Petroleum institute that the railroad administration has suspended for a period of 45 days, commencing October 1 and ending November 15, 1919, the provisions of circular R. C. L. No. 180, dated July 26, 1919.

This means that the loading racks and distributing stations will not have to be moved back 50 feet from the main line of any railroad until the 45 days has expired.

R. L. Welch, secretary of the American Petroleum institute, is asking that suggestions be made setting forth the point of view of the various elements of the industry.

If Mr. Welch will kindly forward a picture of Colonel Dunn, showing his auburn complexion, it will be run in this column free gratis, as many of the oil men would like to take a look at the gentleman who seems to think it well within his power to raise as much trouble, not to use a stronger expression, as he can possibly suggest, and this in a time when business should be let alone and bring about prosperity without any further handicap. He is said to be as red-headed as Vic Murdock, and that is putting it pretty strong.

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