IN THE OIL FIELDS

Office: 6241 W. H. PECK Residence 2442

Oil Market Quotations.

Kan. & Okla.	$2.00	El Dorado, Ark.	2.00
Haskins	1.35	Haynesville	1.50
Cement	1.10	Pennsylvania	2.15
Walters	1.30	Cabell	2.11
Electra	2.00	Corning	1.35
Henryetta	2.25	Ragland	1.50
Burkburnett	2.25	Somerset, light	1.50
Stevens Co.	2.25	Somerset	1.30
Corsicana, light	1.15	Lima	2.15
Corsicana, heavy	.85	Indiana	2.30
Mexia	1.25	Illinois	2.25
Pierce Junction	.90	Wooster	2.70
Sour Lake	1.22	Trickum	2.37
Humble	1.35	Waterloo	1.75
W. Columbia	1.25	Canada	2.00
Caddo 35	2.00	Silk Basin	1.50
Caddo 32 to 34	1.85	Grass Creek	1.9[illegible]
Caddo, heavy	1.45	Big Muddy	1.40
Homer	2.00	Nine Creek	1.50
Bull Bayou	1.30	Cat Creek, Mont.	1.00

Humble Quick to See Necessity of Advance in Price at Mexia

The Humble Oil & Refining Co., made up as it is of wide-awake western business men, was quick to note the rapid decline in the production of the Mexia field, and promptly advanced the price Saturday, January 14, 25 cents per barrel.

This brings the price to $1.25 per barrel and it will doubtless advance by rapid strides to the level of Mid-Continent crude, towit, $2 per barrel.

Should this occur it will be a good thing for the owners of leases in the Mexia field. There is just as much money in selling half the oil at double the price, and it is a lot more satisfactory to any intelligent oil producer. The young man who is at the head of his father's producing concern in Mexico, Harris Hammond, has given an interview to the Los Angeles Times in which he says that it is a good thing to have plenty of water pressure back of the oil, and thus bring to the surface the entire production in jig time.

The young Mr. Hammond is probably just another native son, and his deductions are just as wise as the average, coming from the younger tribe in California, but he can rest assured that every one in Oklahoma is mighty cheerful because of the fact there is so much water underlying the oil in Mexico, but read what he has to say; it is published elsewhere on this page under the caption, "Paints Wonder Story of Oil." He is hereby commended as a fruitful source of information to the young men who compile the production statistics for the American Petroleum Institute, and here is hoping that we begin getting some statistics from the Institute relating to the production of oil in Mexico. It has been the one great sorrow of our life, that up to now it has not been given.

And speaking of the statistics of the American Petroleum Institute, there is a circular at hand showing just how these statistics are arrived at. It came at time when the oil producers were in a cherful humor in regard to the situation in Mexia, and hence, the fact that the estimates are tremendously high, can easily be overlooked this time. They are like a report of a government bureau in Washington, too slow to be of any benefit whatever, as the Mexia field is now producing less than 125,000 barrels, and by the time this reaches New York the said field should have advanced in price at least 75 cents per barrel.

But about Oklahoma oil: There is a great deal more sense in buying high grade Oklahoma crude, at $2 per barrel, than Mexia crude at $1.25. Refiners here are making every effort to sign up long-time contracts at a good premium such as will hold the oil. It is the independent refiner who knows the game, and being on the job he is in a position to watch these sudden changes, and nobody knows better than he that conditions change over night. There is some satisfaction in having called attention in yesterday's World to the fact that a better price for crude is required to keep this going. This is true in Oklahoma and the independent refiner should take time by the forelock and make his contracts for crude while the going is good.

The price is due for a boost any time now.

OIL AND GAS

Leases—Supplies—Production, Etc

Oil company 3 years old with 40 bbls. daily production in Osage county, Okla., and Kansas; having list of 1,200 stockholders, is open for consolidation or merger with strong oil and larger oil company. Address 628-F, Tulsa World.—Advertisement.

For Sale—40-acre royalty in the Ponca field. Offset to oil well. Well drilling by Marland Refining company on premises. Write W. H. England, Ponca City.—Advertisement.

For Sale—One-half royalty in 80 acres in Garber oil field. Offset to oil well. Well now drilling by Sinclair company on premises. Write W. H. England, Ponca City.—Advertisement.

Quarter Section Oil Lease

For sale, ½ mile of deep test to second break in Mississippi lime. Price $2,000. Box 613 F, care World.—Advertisement.

T. F. Garner of Dodge City, Kansas, calls attention to classified ad of timber lands in Old Mexico in this paper.—Advertisement.

Exchief scout large oil company wants connection with small company or individual. Accounting, land, production experience, excellent references. Can manage office routine and assist with field operations. Married, age 27. Answer Box 615 care Tulsa World.

Close-in oil lease near Florence, Kan. Priced just right for sale or drilling contract. H. D. Ahrens, Paola, Kan.—Advertisement.

I need $10,000 to promote a drilling well on a block of 10,000 acres wildcat territory. Will offer quarter interest in this block and security for that amount. Must have immediate reply. Box 22, Springdale, Ark.—Advertisement.

Wanted—From owner 40 to 160-acre lease in proven ground, no production. Sand depth from 800 to 1,000. 318 Oklahoma Hotel.—Advertisement.

Another Boom About Due In Refined Stuffs

The market for refined products has been showing regular periodical booms ever since the spring meeting of the Independent Marketers at Kansas City last year; and another rush to buy is certainly due right now. The report that the weather is "bright and fair" all over the west, is a sure indication that everybody is out with his car, which means that the marketers who have not been buying since the decline in Pennsylvania crude will now realize that it is an absolute necessity to get some gasoline on hand to take care of the trade.

The advance in the price of Mexia crude is of vastly more importance to the marketers, who depend upon Mid-Continent refiners for the supply than the big decline in Pennsylvania crude. It is because Mexia has ceased to be a menace. The wells have shown a unanimous depreciation that would be surprising were it not for the fact that the oil has been of a high temperature since the beginning. This indicates that it is underlaid with water, and hence is bound to be of short life.

The marketer who knows the game is likely to be on hand early in the week with a demand that he be served in the quickest possible time. The southwestern country is menaced by a drouth which will have more to do with shutting down drilling operations than anything else that could possibly be mentioned, and this means a cutting down in the output of crude. It is certainly the time to buy.

Barnsdall Oil Company Officials Optimistic as to Situation

E. O. Bartlett, vice president of the Barnsdall Oil corporation; John L. Gray, vice president; J. T. Furlong, treasurer, and H. E. Barth, head of the accounting department of that corporation, are in the city from New York, conferring with General Manager R. A. Broomfield, and visiting their vast properties in the Oklahoma fields, and particularly in the Osage.

Without exception, these officials from the east are optimistic regarding the oil situation as it now stands, and unite in declaring that a cut in Mid-Continent crude is not expected and not even a possibility.

"Of course our opinion is like that of so-called experts; nothing more than a "hunch," said Mr. Bartlett, in discussing the situation yesterday. "We eastern oil men do not anticipate a cut in Mid-Continent crude, and since there is no question but that business is certain to pick up with the advance of spring, when markets for both crude and refined stuffs always open up; but with the invasion of salt water in both the Mexia and Mexican fields, we Oklahoma operators have nothing more to fear; if prices fluctuate at all at present, the possibility is that they will advance if anything.

"The only thing I can see," continued Mr. Bartlett, "is that prices for Mid-Continent crude are bound to advance; although there is nothing definite to base one's opinion on, and the only thing to do is just as we are now doing; sit steady and curtail drilling to only the normal number of offsets that we are compelled to drill to retain our leases.

John L. Gray, vice president of the Barnsdall corporation, was even more specific: "We find the demand for our refined stuffs increasing the past several weeks, and business on the upward trend in every department. We are now running our refinery at Barnsdall, Okla., at 80 per cent capacity and will have it running full capacity within a very short time. The Mexia field has ceased to be a menace and will soon be out of the running, just as the great Mexican fields are now; there is no possibility of a cut in price in Mid-Continent crude, eastern operators do not think that a possibility."

J. T. Furlong, treasurer of the Barnsdall corporation, and who is absolutely in touch with the financial end of the game both from the Wall street end and the Mid-Continent field, says: "The Barnsdall corporation is very much gratified with the present outlook, and the daily increasing returns in our business. One thing is certain, money is getting much cheaper, the liquidation of frozen loans is putting more capital into circulation, which is already having its effect upon the oil industry. I find that money is much easier in the east, particularly in New York, than in the cities of the Mid-Continent field, however."

Mr. Barth, of the accounting department, echoed the opinions of his fellow officials, and was of the opinion that with the opening of the spring trade and the greater demand for gasoline and other refined stuffs, the situation would speedily resume its normal condition of prosperity again. General Manager Bloomfield nodded agreement to the deductions of his fellow officers, but refused to be quoted in regard to anything.

Mr. Broomfield will pilot the eastern officials of the Barnsdall corporation over the company's holdings in the Osage this week, including a visit to the new city of Barnsdall, which until January first was known as Bigheart, in the Osage. Bigheart, changed to Barnsdall by popular vote of the 4,000 inhabitants in a thriving little oil city, which has been in existence since 1915. At that time an Osage lease sale was held, the town laid out and named in honor of Chief Big Heart, then chief of the Osages.

Two tornadoes have since almost wiped the enterprising town off the map, each resident now being equipped with a "fraid hole" just outside his kitchen door for emergencies. Living in that city, and making it their trading center, are 400 Barnsdall Oil corporation employes, while that corporation owns 40 houses in what is known as the Barnsdall addition, a plat of 13 acres in one of the best residence districts.

Among the numerous shops and small industries conected with the production of oil—and the Barnsdall corporation has more than one thousand wells now operating in the Osage, with the curtailment program on—are a refinery of 3,000 barrels daily capacity with lines directly to its own tank farms; several warehouses, ramps, machine shops, boiler shops, a company carpenter shop, a paint shop, a garage with mechanics to keep in repair the company-owned automobiles, and many other allied industries.

A clubhouse where dances and all sorts of pleasant diversions are held often for the entertainment of the young people, and modeled somewhat on the order of the hostess houses so popular in the late army camps, is the real community center. The dance floor is 36 by 72 feet in size and said to be one of the best in the country, and, according to General Manager Broomfield, a billiard room and a general sitting room, with rest rooms are soon to be added to the club.

The Barnsdall Benevolent association is another innovation of the Barnsdall corporation that is of interest, held in the clubhouse once every month, each employe voluntarily donates a small percentage of his monthly pay check to the association for the care of the sick and disabled among them. On January 25, Claude Connelly, labor commissioner of the state, with two representatives, will meet at the clubhouse with the Barnsdall superintendents and foremen to discuss and put into effect methods and apparatus suitable for the oil country, for the protection of workers in the fields. Superintendents and foremen of neighboring companies are invited to attend the meeting.

Operating Companies Making Ponca City Oil Headquarters for District

PONCA CITY, Jan. 14.—Ponca City is rapidly becoming the headquarters for the development of this entire district, covering an area of approximately 35 miles square. Eight different oil concerns have sent their representatives to this city as headquarters for the district, the past week and one of the most important companies in the Mid-Continent field is now planning the erection of its own office building in this city. This particular company has acreage throughout the district.

Hard surfaced roads are helping Ponca City to a great extent in causing the companies to make a decision in favor of this city. There are hard surfaced roads now leading in three directions—north, east and south—and other mileage is to be added during the coming year. A conference, which it is hoped will lead to still further permanent roads—extensions southward in particular—is to be held here in the immediate future, with federal, state and local representatives in attendance. Local citizens believe that the future depends A whole lot on the extension of these roads.

It is believed, too, that the east and west railroad problem has been solved through the offer of local capitalists to band themselves together to build the line themselves. The first portion will be westward, but it is understood that the initial plans include also a road eastward into the western Osage, where there will be continued oil development for a number of years. A goodly portion of it will be developed from this city as headquarters.

Locations in the Otoe.

Indications are still that the south portion of the Ponca and the entire Otoe Indian countries are to have the greatest play for a time at least of any section of this district. Additional companies are gradually getting into the field. In the vicinity of Morrison several blocks of leases have been blocked, including a Marland block just north of Black Bear creek in that portion of the Otoe, and another block is being assembled just south of Black Bear, with the prices for wildcat acreage going as high as $6,50.

Perhaps no country has been leased up as rapidly as the Otoe in recent years and oil lease brokers state, as a rule, the leases have been taken by the more important companies who mean business in the development line. The leasing game has covered not only the entire Otoe and Ponca reservations, each approximately 12 miles square, but also the Pawnee reservation on the east.

The Marland Oil company has several blocks in the Otoe and the southern Ponca, and will make at least 10 tests there. One of these is to be on the Bar L ranch, one of the 101 ranch holdings, at the extreme eastern portion of the Ponca country, where it is included within a big bend of the Arkansas river. Another test of the Marland company will be in 35-25-3e, across the Arkansas river north in the western Osage from the Bar L ranch. The Marland company has about 700 acres under lease, lying across the north bank of the river at that point, but it is understood this test is to be drilled by the Star-Joel company under an agreement with Marland.

The Dingee-Hoffman Test.

One of the important tests, to be made immediately in the immediate Ponca City territory is that of J. F. Dingee and H. R. Hoffman in the southeast corner of the north half of the southwest of the 26-24-3e, at a point six miles east of Ponca City, on the Stockton farm. This test is in Kay county, but just across the Arkansas river north from the western Osage.

The Dingee-Hoffman test is being drilled jointly with the Marland Oil company which has a considerable acreage in that locality. The agreement takes in the acreage of several others in that immediate locality, although Dingee and Walker have approximately 2,400 acres of their own. The test, is strictly a geological proposition. The location is 13 miles straight west of Burbank in the western Osage. Mr. Dingee says the test will be spudded in during the coming week, as the rig is now up ready for the start. A number of the big companies have recently taken acreage near the well.

Claims to Be Biggest.

The Hickman field of the western Osage is now laying claim to be the greatest oil producer in the entire Mid-Continent field. Daily production is around 35,000 barrels at the present time. It is claimed for this field that its production in three days time will equal that of the entire state of Kansas for a week, and that it is greater than any other field in Oklahoma or Texas. There are 120 producing wells in that field, with 88 drilling and locations for 80 additional.

It is announced that the Prairie Oil company will soon start 20 more wells, the Sinclair company 24, and the remaining new locations are distributed among various other concerns. Marland-Roxana are drilling 18. It is announced from Empire headquarters that four wells have been started in the Hickman on acreage secured at the recent Osage lease sale.

New Refinery Company Formed.

The Process Refining company, with headquarters at Oklahoma City, is a new concern just organized for the purpose of taking over the Pittle-Pittman refining plant at Newkirk, where the so-called Thiele process of refining is to be given a trial. The new company is at work remodeling and repairing the plant, preparatory to starting actual work.

C. H. Hyde of Oklahoma City is secretary-treasurer of the new company and will be superintendent of the plant, with A. C. Heiden of Oklahoma City vice-president and sales manager, and L. C. Libby of Dallas, Texas, president. This will be the first commercial plant to be equipped for the Thiele process, according to announcement of the new company, and it will take from four to six weeks to prepare the plant for the inauguration.

V. A. Waldo of this city and Hawkins of Deer Creek, drilling the wildcat test on the Red Hill block of acreage seven miles west of Medford in Grant county, are now down about 2,100 feet, with the eight-inch casing set at 2,018 feet. There was another gas showing, the past week, the third to be encountered in this test.

The wildcat test near Silverdale, Kan., just across the Oklahoma border from the western Osage, is drilling at close to 3,500 feet, the depth where the company has expected to find a producing sand.

Late News From the Wortham Field

Special to The World.

WORTHAM, Mass., Jan. 14.—With the Oscar Rounds No. 1 well of the Sun company bearing every indication of entering the gusher class, approximately fifty new locations have been made during the past week, with derrick timbers ordered to a number of the leases. A golden lane, it is believed, will soon extend from the Humphrey's Meader producer on the north to the Campbell-Mexia-Pouriloy No. 1 on the south, which latter all will be drilled to completion within the next ten days, contract having been let to standardize the rig. This well when drilled in should be the equal of any producer in the field as numerous excellent showings of both oil and gas were encountered.

The Rounds, the latest sensation, is located three quarters of a mile south of the Meader on an 80-acre tract which was acquired by the Sun company two months ago from Ben Simon and others. The work on this well was rushed with all possible speed due to a clause in the contract calling for its completion by January 9. However, rather than take any chances on this well, they having had an exceptionally good showing at 2945, they obtained a five year's commercial lease on payment of $17,500. Two 1,500-barrel Cypress and two 1,000-barrel steel tanks have been erected on the lease, also three miles of line pipe and a line pumper have been moved to the lease and a right-of-way obtained to a loading rank on the H. & T. C. R. R., three miles north of Wortham.

The well, from authentic reports, will be completed Monday, the crew now being engaged in setting a hundred feet of liner to care for a cave below the cement. It is expected the gusher sand will be struck close to the 3,000-foot mark.

Many large acreage deals have been consummated during the past five days, most of the acreage being taken by the Sun and other large companies. One deal involving 57 acres was closed Thursday for $1,000 an acre, this block being in the Parker Means tract, adjoining the Rounds acreage to the south, several other wells in the immediate neighborhood of the Meader are due to be completed within the next two weeks, i. e. the Humphreys-Price, Humphreys-English, which have set casing, the Humphreys Garrett and the Mutual No. 1 on the Ben Tucker. To the east of Wortham, and southeast of the Rounds tract, the Buck Tex Production company's Hanner No. 1 well, is now drilling in the chalk at 2,830 feet. The leg of this well, according to J. Smith, general manager, compares favorably with that of the Meader, although the Austin chalk was struck 230 feet deeper. Casing will be set at 2,900 feet. East of the Buck Tex well, J. W. "Hogeeook" Carruth on the Whatley farm, is rapidly nearing the pay. This well is now below the 2,700-foot depth.

Another well that is attracting considerable attention in this field is the Mexia Wortham Townsite's No. 1, in the Carroll addition on the south side of town. A good showing of oil at 1,250 feet has prompted officials of this company to set 6 5-8-inch casing at this depth, the sand encountered to be given a thorough testing. Two other good shallow showings were picked up in this well, one at 460 feet and one at 725 feet.

Snowden & McSweeney, one of the largest and most successful independent operators in Texas has erected a derrick on the Blanchard farm and will spud in its No. 1 within the next few days.

Two miles south of Wortham, the Texlana Oil company, on the J. J. Wright tract, is now drilling below 1,000 feet. On completion of its No. 1, should it prove a producer, this company will drill nine additional wells on the acreage they control.

Numerous supply houses are seeking locations here as a result of the bringing in of the Mounds well, as Wortham is now believed to be in the center of the field.

Paints Wonder Story of Oil

From Los Angeles Times.

Giving startling figures concerning the oil industry of Mexico and taking strong exception to the views of Ralph Arnold, the petroleum engineer, and others regarding the future of the industry in the southern republic, Harris Hammond, son of John Hays Hammond, noted mining engineer, whose, interests control 7,000,000 acres of land in Mexico, yesterday declared that "the judgment of an oil field should be reached on a basis of the total barrel output and not on the life of the wells."

"The Mexican Seaboard Oil company," he said, "has five wells that are producing more oil than the entire output of California, with its 10,000 wells. Also the Noranjoo pool produced 137,000,000 barrels in 14 months as against approximately 126,000,000 barrels produced by California for the same period of time.

"The cry of 'salt water' that has been given out by Mr. Arnold and others as an alarming symptom of Mexican fields is not justifiable in view of the facts of actual production. All wells go to water in the end and when a Mexican well produces in one day what many commercial wells in the United States take 14 or 15 years to produce, surely the judgment should be in favor of the former for the difference in overhead charges gets to be quite a figure over a period of 15 years. The life of the well should therefore not be judged in days, but in barrels.

"We have put more than $18,000,000 into our oil interests in Mexico and believe that we have hardly begun. In the Pauneo district, north of the river, we are prospecting 20,000 acres; are now drilling four wells and have contracted for six more immediately. In the southern part of the Pauneo we have one well now producing 3,000 to 4,000 barrels per day; are drilling three more and are arranging to handle an output of 75,000 barrels per day. On the Toteco property of 7,000 acres, adjoining the Cerro Azul of the Doheny interests, we are producing 130,000 barrels per day. Throughout the 7,000,000 acres of Mexican lands in which he have a large corps of engineers prospecting we find oil seepages and structures and we hold that there is no living man who can say that these properties do not hold producing pools.

"Within 20 days our loading capacity at the terminal at Port Lobos will be capable of handling 350,000 barrels of oil every 24 hours. This loading is done at sea by pipelines under water reaching out three-quarters of a mile.

"I do not mention these figures to be in any way antagonistic to those who have spoken unfavorably of the Mexican field; we admit the salt water is there and we are glad that it is, for its gives us a pressure that enables us to handle the same amount of oil in one day that the average well would require 15 years to handle. Nor do I mention them to advertise, for we have nothing for sale but oil," he added laughing.

Mr. Hammond also outlined extensive plans to be undertaken in connection with 80,000 acres of land which the Hammond interests own in Sonora on the Yaqui river.

"We hope some day to establish a second Imperial Valley there," he said, "and while we do not enter into political discussions concerning the relationship of the United States with Mexico, the resources and indicated future of our southern neighbor are to be so intimately associated with the future history of the United States that the problem should be handled entirely from the standpoint of mutual benefit."

Mr. and Mrs. John Hays Hammond and their daughter Natalie, who celebrated her 18th birthday Friday, have recently returned from the Orient and will divide the next two months between Los Angeles and Santa Barbara.

Mr. and Mrs. Harris Hammond, the former now being the manager of his father's tremendous interests, accompanied by P. M. Lonagan, controller of the oil field holdings, and by Edwin McKanna, head geologist and consulting engineer, leave today for San Antonio, where the party will be joined by Mr. and Mrs. F. N. Watriss, Ogden Mills and Mrs. Whitelaw Reid for a trip to Mexico.

John Hays Hammond has been identified with the development of Mexico since 1881 and, with Charles Putters, electrified the first street railway lines of Mexico City.

An Unjust Accusation

(From Weekly Trade Bulletin of January 10.)

A charge has been made against the independent oil men by the large companies that they were insubordinate; that there was no holding them together; that they did not keep agreements, and matters of this sort. If there was ever a charge that was untrue as to that body of the industry, it is this very charge. Of course there are men who are outside of the organization independent oil industry—as a whole—has become a disciplined army. They are working for clean practices and their aims are higher than those of any of the big organizations.

The various trade practices that are mostly complained of were not originated by the independent oil men, not even price cutting. It has been their constant fight to get rid of trade abuses, and recently they have made wonderful progress in that direction. It is the independent organizations that have forced the reforms which have been made in the last six months in the industry. Their standard of ethics is the highest that we know of, subscribed to by any industry, and the evident intention and sincere desire of the independent petroleum men is to have these rules and regulations governing business, enforced in full.

The meetings that are being held this month will show a united front and any independent interest, which at the present time in any way does anything that will create confusion or uncertainty in the ranks and conveys an impression of hesitation on the part of the independent oil men should at least realize the gravity of their act.

The Independent oil industry is not a single corporation, subject to the dictation of a board of directors who are placed in their position and held there by the financial interests on the contrary, the independent organizations are groups of men who have come together as a matter of trade necessity. Without the National Petroleum Marketers association the independent oil industry would be without a head. It would hardly know in which direction to turn or for what aim to strive.

It will be an easy matter during the next three months for the independent oil men, by united effort, and constant pursuit of their high aims, to establish a condition in the industry which will make it more solid, more efficient, more capable of securing its ends than even the great competing companies that are striving for supremacy in the petroleum industry.

The independent organizations have a very great asset in the personal incentive which each man has to win success for himself. In a great corporation personality is suppressed—men become mere machines; and when they have registered a certain amount of effort—worked a certain number of hours—their activity ends, so far as the company which employs them is concerned. Every independent oil man is working for himself for, even if he is an employe, there is no reason why he should not—in the constant expansion of the industry—find a place in which he may be a principal if he has the right metal. One of the tests of his qualifications to be such is the fact that he plays true to his fellows to industry.

Southwest of Breckenridge

The Fensland Oil company's No. 3 Brown farm southwest of Breckenridge in Stephens county, Texas, has been given an 80-quart shot in the 3,218 to 3,257-foot sand, and is flowing 600 barrels.

Landreth's No. 2 Stocker in section 18, is a 600-barrel producer in the 3,192 to 3,140-foot sand after an 80-quart shot.

Wood Brothers has a 350 barrel well after 60-quart shot in No. 8 Childs farm in section 32. Sand was topped at 3,220 and they have 40 feet of pay. Same interests No. 7 on the Childs farm was also shot with 80 quarts and is making 200 barrels in the 3,170 to 3,220-foot sand.

Jones & Johnson have a 500 barrel well after a 120-quart shot in No. 1 Walker farm in section 9. Sand was found from 3,165 to 3,232 feet.

In the Bunger District, Stephens County, Texas

Wilkins and associates test on the Grimshaw property in section 34, is making 25 barrels of oil and about 500,000 feet of gas from the 3,625 to 3,675-foot sand after a 120-quart shot.

The Sun company's No. 2 well on the J. A. Driver farm is flowing 20 barrels per hour from the shallow sand found from 1,875 to 1,880 feet.

The Sun company's No. 3 on the same farm is making 85 barrels per day in the 1,875 to 1,885-foot sand.

Mexia Completions

The Humphreys-Pure Oil company's No. 5 Clark got salt water at 3,080 feet.

The Atlantic Oil Production company's No. 4 Roller is flowing 2,500 barrels.

Pink Hammond's No. 1, on the church yard, is flowing 6,000 barrels.

The U. S. Tex Oil corporation's No. 3 Anderson is an 8,000-barrel producer.

The Humphreys-Pure Oil company's No. 1, on the Blakesmith farm has been cleaned out and is making 2,500 barrels per day.

The Gulf Oil corporation's Slaughter farm test is making 7,000 barrels per day; the Gulf's No. 2 Thompson is flowing 60 barrels per hour.

Wilcox Well Flowing 1,150 Barrels at Four Months

The Wilcox Oil & Gas Co's. No 2 Kelly, completed four months ago was drilled four feet deeper in the Dutcher sand yesterday and increased its flow to 1,150 barrel actual gauge. Top of the pay was found at 3,081 feet and it is now at a total depth of 3,099 feet. It is in 32-16-8, Bristow district.

The Wilcox company's Hargo allotment No. 1 in the southeast of the southwest of 35-16-8 is steadily increasing its flow with the strin of tools wedged in the hole in the gas sand. It is not drilled in yet.

CONTINUED ON NEXT PAGE.

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