

CONGESTION AT BURK BELIEVED

Walter Arnold Visits El Paso Wells; Silver Cycle Is the Biggest.

The congested condition of the Burkhorn oil field is gradually being relieved and a steady routine of developments is taking the place of the spectacular and uncertain conditions of the northwest pool, said W. E. Arnold, who returned today from several weeks' visit to the oil fields.

The edges of the field have been practically defined with the exception of the north and west along the river bank bordering the Oklahoma line. Mr. Arnold stated that there is still considerable speculation as to whether the oil crosses the river in Tilton county. The Burk-Fox well has proven the field to almost the edge of the water.

According to Mr. Arnold an effort is being made to drill the holdings of the Burke Oil company, property which should determine the value of this concern's holdings in the next few weeks.

The Silver Cycle in block 75 has brought in a well which is estimated at 200 barrels and which has broken loose and shot over the derrick on three or four occasions. Mr. Arnold stated that the well has a good location and is the largest well brought in by an El Paso company in the northwest Texas.

The Ranger-Burk Consolidated has one well on the sand which should be in next week and two drilling. Mr. Arnold stated that there has been considerable trouble with the growing out of the congested conditions.

The El Paso-Burkhorn and the Big 4 also have two wells which should be in almost any day.

Writer Gives Figures On Oil Lands In Mex.

Exports Of Petroleum Are Large; Rentals Are Low; Some Pay No Rent.

Some interesting facts regarding the rentals paid for oil lands in Mexico are given by P. Harvey Middleton, a commercial expert widely known for his articles on Mexican industry. In his latest pamphlet entitled "Mexican Facts and Figures" regarding the rentals paid owners of oil lands in Mexico Mr. Middleton says:

Official figures regarding the amount paid to owners of oil lands as rentals has been compiled by the secretary of industry and commerce in Mexico and shows the following: "Twenty-two companies pay no rent, owing their lands in stipple fee. Fifty-four companies pay an annual rental of less than \$2.50 per hectare (2.5 acres). These companies occupy nearly seven-eighths of the oil lands in Mexico. The total area covered by them is 2,325,000 acres, out of a total of 4,664,570 acres. On this they pay annual rentals amounting to \$39,224 American money, or a little over 10 1/2 cents an acre."

Several companies pay very high rentals, which average \$100 per hectare. One pays \$100 per hectare; another \$150; another \$200; while several pay from \$250 to \$500. "Exports of crude petroleum and refinery products from Mexico in 1918 amounted to 7,571,275 metric tons, valued at \$70,578,774, compared with \$6,427,824 tons valued at \$26,828,652 in 1917. The aggregate exports of crude oil and petroleum products from Mexico in 1918 were valued at \$70,578,774, compared with \$6,427,824 tons valued at \$26,828,652 in 1917. The aggregate exports of crude oil and petroleum products from Mexico in 1918 were valued at \$70,578,774, compared with \$6,427,824 tons valued at \$26,828,652 in 1917.

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LOG CREEK HAS FIELD PRODUCES 75,000 BBLs. Per Day, Valued at More Than \$170,000.

Great Gas Flow to Be Turned Into Company's Mains at Ramsey Lease.

Ranger, Texas, Aug. 19.—During the past ten days three wells have been brought in near the new town of Jakesham, in the Hog Creek oil pool, each of which is flowing more than 2200 barrels a day. That pool is adding more to the initial production of the deep sand pools of Texas than any other of the several oil pools that vicinity and the section of country that includes it.

Like the metallic mining enterprises of fame in the past, the best oil pools of Texas are now being developed. This is making difficulties for the engineers to overcome and makes necessary the construction of miles upon miles of railroads. The most sensational of the new pools, that at Hogtown, has naturally become the object of the most intensive construction to be projected in this part of the Texas. The new railroad being already surveyed to traverse the entire length of the Hog Creek oil field, extending from Red River on the north to the town of Dublin in Comanche county on the south.

The Hog Creek oil field is now producing crude oil to the amount of 75,000 barrels a day, worth about \$170,000 a day and the wells are allowed to produce at their potential capacity owing to lack of transportation facilities in the way of pipe lines and railroads and of storage facilities. It is obvious that the revenues to be coming in to owners of oil production in the immediate vicinity of Jakesham will amount to more than \$100,000 a day within a month after the railroad is completed and to this must be added a sum or large or larger than is being expended for further development of the fields there.

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Increase Pipe Service In Big Waggoner Pool

Many Wells Halted At Pay Sand To Await Building Of Carriers.

Wichita Falls, Texas, Aug. 19.—The pipe line runs of the Waggoner pool about equals the new production of that district. There has been a daily increase of 18,000 barrels of crude run. But should all of the wells now on the sand be completed it would be impossible, with pipe line conditions as they now exist, to handle the production. At some time in every week every well is shut down for a short period, thus keeping production at a minimum.

G. C. Wood, Staler, Langford and Chas. Cline & Norton, the Livingston corporation and Howard Weber have a large number of wells on the sand waiting for storage facilities or pipe line connections before completion. The Ryco corporation, which recently purchased the Burk-Waggoner properties, has without doubt the greatest number of wells ready for completion. If conditions continue favorable, within a very short time there will be 150 wells on the sand, 14 and 17 Waggoners, in block 84, will be added to its already long list of new producers.

The Burk-Fox and Falcon Oil companies' test, in block 96, are interesting. The greatest quantity of oil was secured in the Pennsylvania Oil and Gas company, which has marked a profitable well. All of these tests will be completed as soon as it is possible to secure and install standard tools, but this will require a number of weeks. In the eastern test the sand was encountered a little below 1700 feet. The sand gave no report at two miles and a rise of 100 feet is indicated. On the Evans tract the sand was encountered at from 1550 feet to 1600 feet.

The following completions were made during the past week in the Waggoner pool: No. 1, Waggoner, block 37, 1500 barrels. No. 2, Waggoner, block 37, 1500 barrels. No. 3, Waggoner, block 37, 1500 barrels. No. 4, Waggoner, block 37, 1500 barrels. No. 5, Waggoner, block 37, 1500 barrels.

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COMPANY BUYS 60,000 ACRES

Houston Concern Operates in Three Counties With Seven Rigs.

Houston Texas Aug. 19.—The General Oil company of Houston has entered the field in Howard, Glasscock and Ector counties. One well has been drilled in near Big Spring, in Howard county, on the McDowell ranch, and others are to be drilled in to the extent of the campaign for 25 wells by Christmas. While this section has been reported on favorably it was the report of G. W. Murray, who is said to have predicted Burkhorn extension would prove more productive than the cowboys that decided the question of entering this territory. The General Oil company has secured by lease and purchase more than 60,000 acres in the three counties in addition to producing property in Burkhorn, two large leases in proven territory in Burkhorn extension, acreage near Jolly and other land in the West Columbia field. Drilling is in progress on all the leases.

Ninety days after the first scout stepped off the train in Big Spring, the acreage was secured. The first well spudded in, a refinery that will be capable of handling 6,000 barrels daily according to Wichita Falls, machinery for all the work outlined, including the purchase of seven rigs in one week, put on the ground, despite unfavorable transportation facilities and much more done, all in far less time than usual for big companies when first organized. The acreage in the three counties mentioned is scattered and well chosen.

LOSE DRILL IN HOLE. Chickasha, Okla., Aug. 19.—The Triumph Oil and Gas company's well in the southeast quarter of section 25-27, Grady county, has a fishing job at a depth of 2200 feet. Eight joints of rotary drill stem are lost in the hole. The bit is in black shale, just below the blue shale. There is a heavy gas flow at 1825 feet; the test is being drilled by the Coates Drilling company.

In the southern part of this same county the Langston Oil and Gas company's test on the Millwee farm, in the southeast quarter of section 22-24, has a nice showing for oil at 2170 feet.

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"The Store That Sells For Less."

Dollar Day

Is Bargain Day

—The Globe's great once-a-month savings event is scheduled for Thursday.

—An event that will mean a saving of many dollars to the people on underpriced necessities.

—Wednesday's Herald and Thursday's Times will carry the bargain news.

The Globe's Annual
—school sale
begins Monday

—This important yearly sale will certainly prove of vital interest to every mother in El Paso and adjacent territory.

—School stocks are complete and savings will be of unusual merit.

—Saturday's Herald and Sunday's Times will carry the School Sale advertisements.

PHONE 2200 FOR ALL DEPTS.

THE GLOBE

FOR OVERLAND SAN JACINTO ETS.



You can't measure Home Run coolness on a thermometer, but—

You will know Home Runs are cool and you can measure their coolness on your throat-ometer! There's not a hot puff in a Home Run; and there's no hot throat at the finish.

Smoke one—it's cool. Smoke twenty—they're cool. Always a smooth, cool flavor on your "touchy" tongue and throat.

Not surprising when you know the secret.

We take Bonnie Brown Burley, cure it, mellow it and age it in a cool way, a rare old New Orleans way. That draws out the bite and heat and leaves for your delight a coolness such as you never before had in any smoke.

HOME RUN CIGARETTES

"Have one!"

Some men still smoke hot "sting-y" cigarettes this hot weather. The wise ones long ago found the answer. They smoke cool Home Runs.

20 for 15¢

See the moisture-proof wrapper on the package looks cool.

They're COOL - You'll say they are

Lightly packed tobacco

Don't Try to Hide the Little Pimples

Not Cover a Dark, Sallow, Muddy Complexion With Face Powder or Rouge.

How embarrassing it is for one to have pimples appear on face, hands, neck or arms. Janie Little Pimple is bad enough—more the attractiveness of a pretty face.

Everyone can quickly remove pimples and other skin blemishes by touching the spot or applying Black and White Ointment to the part affected. This simple but effective home beauty treatment quickly clears the skin of pimples, liver spots, tan, freckles and similar blemishes. You will be delighted with the results and should always keep a package on your dressing table ready for instant use. Black and White Soap should be used and will be found a delightful aid to the Ointment.

Both Black and White Ointment and Soap can be bought at all good drug stores for 25c each, or the manufacturer will mail direct postpaid on receipt of price. Ask for this to Black and White, Box 913, Memphis, Tenn. for free simple and literature.

OCEAN WELL IS DOWN TO THE BLACK LIMESTONE

Eastland, Texas, Aug. 19.—The Ocean Oil and Refining company, Brooks No. 1, is setting the final 62-8 inch casing at 2410 feet, preparing to drill through the black lime to completion. The same showing of oil and gas was encountered in the Perkins and Balentine wells was encountered at the bottom of the hole. Drillers estimate that the oil well encountered at 2410 feet, making 208 feet more to go through the black lime. A steel flow tank is being erected on the lease and the contract has been let for 5000 barrel storage.

Four pipe lines run near the lease, which will be amply able to take care of the flow anticipated.

The Potest No. 4, 200 feet south-west of the Ocean property, reached the top of the sand yesterday, producing about 1000 barrels. The sand has not been drilled into. It is estimated that this well will be as large as the Perkins and Balentine.

BLACK AND WHITE OINTMENT

Stops Itching Diseases

CANDY Nut Fudge Special

Wednesday, only, 25c per lb.

SPECIAL SERVICE

The management desires to call attention to the service both at our tables and fountain. Only American girls are employed and every courtesy given guests.

LUNCHEON

Hot Luncheon served from 11 to 2 o'clock mid-day. Cold Luncheon all day.

Chocolate Shop

209 Texas St.

EVERY EATING PLACE

should seek the reputation of serving good food. When the public call for Worcestershire, they want

LEA & PERRINS SAUCE

THE ONLY ORIGINAL WORCESTERSHIRE

Never serve imitations.

Delicious Delaware Punch

Another Pure Fruit Drink

Made from those rare Delaware grapes. As PURE as it is good. Comes in bottles and at all good fountains. Not a carbonated drink.

Tri-State Beverage Co.

TUCSON, ARIZ. EL PASO, TEX.

Made by the manufacturers of TRIANGLE Brand Beverages. Sold by the case and at all good fountains.

TO DRILL FOUR TESTS NEAR BROWNWOOD, TEX.

Brownwood, Texas, Aug. 19.—Indications of gas have been encountered in a test well in the vicinity of May. Operations on this well will be continued to a greater depth to ascertain whether or not an oil or gas well will be developed. This section of Brown county is to have four good tests. Since oil has been found in the vicinity of Sipe Springs a few miles north of May, interest has increased in this vicinity's prospects.

The Texas company made a location on the William Baugh ranch land and is unloading material. The derrick is to be erected at once.

R. Bailey, Leeper No. 1, Jose Padilla No. 4, is drilling at 2500 feet and is expected to encounter the may sand at 2000 feet.

H. R. Bailey, J. M. Baker tract, north of the Rowland, Honeycutt survey, No. 2, is drilling in the last of the week.

The Empire Gas and Fuel company's well at Baugh is underdraining at a depth of 2300 feet.

Rucher Oil and Gas company's test on the Gramham place, is still underdraining with the rig. Preparations are being made to install standard machinery.

REACH SAND AT BRUCKER RIDGE

Stephens County Field Has Many Wells on Pay Sand and Flowing.

Bruckersridge, Texas, Aug. 19.—The following conditions exist in the wells operating in Stephens county.

Stearns Gulf company, Cuddy No. 2, completed at 2351 feet, making a production of 500 barrels.

Texas and Pacific Coal company, Satterfield No. 1, fishing at 2112 feet, producing 500 barrels of oil.

Gulf production company, Hagaman No. 1, shot, awaiting 50 barrels.

Mid-Kansas Oil and Gas company, Tuley No. 1, producing 200 barrels of oil, waiting to be shot.

Pierce Oil corporation, Satterfield No. 1, producing 50 barrels of oil.

Texas company, Brooks No. 4, trying to shut off water at 2644 feet.

Texas company, Curry No. 2, hole full of gas.

Sammie Oil corporation, Thorp No. 1, making 250 barrels of oil.

Texas company, Cuddy No. 2, completed, making 200 barrels.

Texas and Pacific coal company, McNabb No. 1, producing 50 barrels of oil.

Gulf production company, Long No. 1, drilling at 2466 feet with hole full of water.

Loose Oil and Gas company, Hentley No. 2, producing 1100 barrels.

Sinclair Gulf company, Ledbetter No. 1, completed with a production of 300 barrels.

Gulf production company, Fincher No. 3, making 1200 barrels of oil at a depth of 2554 feet.

Gulf production company, Davis No. 2, making 1020 barrels of oil.

Texas company, Keithley No. 7, 700 feet of fluid in the hole, total depth 2718 feet.

Texas and Pacific Coal company, Barker No. 1, abandoned as a dry hole at a depth of 2600 feet.

Lone Star Gas company, Hentley No. 1, swabbing 50 barrels at a depth of 2600 feet.

Gulf production company, Fincher No. 6, producing 50 barrels.

Gulf production company, Dolaney No. 1, completed and making 300 barrels of oil daily.

Texas and Pacific Coal company, Bratton No. 2, abandoned.

Oklahoma Producing and Refining Oil and Gas company, Swenson No. 2, fishing at 2448 feet, hole full of oil.

Conoco Oil and Gas company, Leir No. 2, making 300 barrels at 2400 feet.

Loosen Oil and Gas company, Long No. 2, hole full of oil at 2390 feet.

GET 6000 BARRELS FROM THE LINE

Heavy Producers Come in in Neighborhood of Ranger Gushers.

Ranger, Texas, Aug. 19.—The Texas & Pacific Coal and Oil company's No. 19 J. E. Butler, after being drilled 25 feet into the pay sand, has increased its flow to 2500 barrels. This well came in Tuesday with a production of 1500 barrels.

The Prairie Oil and Gas company has a 1500 barrel producer in No. 8 Roper. The driller states that they have not yet reached the heavy pay sand, but that the heavy flow of gas and oil comes from 25 feet in the black lime, which was reached at a depth of 2275 feet. Drilling has been stopped.

This same company's No. 5, Roper, is producing from the sand encountered at 2425 feet and extending to 2417 feet at the rate of 800 barrels a day. The hole is at a total depth of 2425 feet. The total production of this tract is now 4000 barrels daily.

Hagaman No. 1, of the Sinclair Gulf company is cleaning out at 2600 feet. Preparations are being made to shoot this test the early part of this week. The No. 2 has found the top of the black lime at 2225 feet. Texas and Pacific Coal and Oil company's Connors, No. 2, is producing 300 barrels of oil from the black lime. In this test the black lime was encountered at a depth of 2220 feet.

R. L. Howard No. 1, of the Prairie Oil and Gas company, is producing 400 barrels of oil per day.

G. L. Price No. 4 has pierced the top of the black lime and it sprays 400 barrels of oil between 7 o'clock Thursday and 1 o'clock Friday morning. It is now producing about 1500 barrels per day. The lime was encountered in this test at 2474 feet.

T. N. Frazer No. 1 is being rushed toward completion. It is now drilling on the lime encountered at 2224 feet and is yet too shallow for good production.

In the South Caddo district the Sinclair Gulf company's No. 1, Vaughn is in a new location and is situated 150 feet from the south line and 130 feet from the west line.

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Brownwood, Texas, Aug. 19.—Indications of gas have been encountered in a test well in the vicinity of May. Operations on this well will be continued to a greater depth to ascertain whether or not an oil or gas well will be developed. This section of Brown county is to have four good tests. Since oil has been found in the vicinity of Sipe Springs a few miles north of May, interest has increased in this vicinity's prospects.

The Texas company made a location on the William Baugh ranch land and is unloading material. The derrick is to be erected at once.

R. Bailey, Leeper No. 1, Jose Padilla No. 4, is drilling at 2500 feet and is expected to encounter the may sand at 2000 feet.

H. R. Bailey, J. M. Baker tract, north of the Rowland, Honeycutt survey, No. 2, is drilling in the last of the week.

The Empire Gas and Fuel company's well at Baugh is underdraining at a depth of 2300 feet.

Rucher Oil and Gas company's test on the Gramham place, is still underdraining with the rig. Preparations are being made to install standard machinery.

REACH SAND AT BRUCKER RIDGE

Stephens County Field Has Many Wells on Pay Sand and Flowing.

Bruckersridge, Texas, Aug. 19.—The following conditions exist in the wells operating in Stephens county.

Stearns Gulf company, Cuddy No. 2, completed at 2351 feet,