

Oil Trade Notes

Of Interest to Refiners and Marketers

Standard Oil announced that it is changing its contracts with dealers so that the retail prices will be determined and set by the individual dealers handling its products, the company taking no hand in determining the prices at which such dealers shall sell.

The rapidly developing withdrawal of eastern marketing companies from service station operation which has been taking place in recent months has been forcibly made public with the announcement by Standard Oil Co. of New Jersey that the 2,500 retail outlets of its marketing affiliates will be entirely leased out to remove the company completely from the retail field.

CRUDE RUNS NEARLY BALANCE PRODUCTION DURING JUNE--- PRODUCTION HITS 17,000 BBL.

Canadian Exports Average 8,672 Barrels Per Day And Local Refiners Use 8,250 Barrels Per Day Of Montana Crude

Montana oil fields produced only slightly more than the consumption of crude oil during the month of June, according to monthly statistics prepared by the Oil Conservation Board of Montana.

Total consumption was 524,291 barrels against 528,662 barrels. Kevin-Sunburst field produced 137,919 barrels and consumption was 150,246, meaning that over 12,000 barrels of storage oil was run to supply local refiners with 111,272 barrels and shipped 35,730 barrels to Canada.

Cut Bank produced 291,959 barrels against consumption of 249,265—an overproduction of 49,000 barrels.

Cut Bank produced 21,460 barrels and the market was 30,901 barrels.

Pondera produced 33,404 barrels and marketed 38,877 barrels. Other fields produced 43,920 barrels and used 55,002 barrels, the excess of market over production nearly absorbing the overproduction of Cut Bank.

There was in storage for producers, transporters, refiners and others a total of 1,302,423 barrels on July 1, against 1,298,052 on the first day of June.

Canadian shipments during June totalled 269,166 barrels from all fields—an average of 8,672 barrels per day against a daily production in Kevin, Pondera and Cut Bank of 13,225 barrels per day.

Montana refinery consumption in the state averaged about 8,250 barrels per day.

Total Montana production average over 17,000 barrels per day—the highest figure for several years.

Imports of Wyoming oil totalled 127,489 barrels, an average of 4,145 barrels per day.

Conservation Board Formulates Answer For Indian Department

Members of the Oil Conservation Board of Montana left Great Falls Friday afternoon for Sun River canyon to meet at the summer home of W. E. Rice, a member of the board. Mr. Rice was unable to come to Great Falls, owing to ill health.

Among the matters coming before the board was a request for examination from officials of the Department of the Interior, of the inability of operators on Indian lands to market their crude, in Cut Bank oil field.

Cut Bank buyers are making no new connections, owing to over-production, as a result, wells drilled since June have been without a market for their oil.

In attendance at the meeting were L. B. O'Neil, chairman; O. M. Webb, Roy Tarrant, Rice and R. P. Jackson, secretary.

IN THE DISTRICT COURT OF THE EIGHTH JUDICIAL DISTRICT OF THE STATE OF MONTANA IN AND FOR THE COUNTY OF CASCADE.

SUMMONS
ALMA BENSON, Plaintiff,
HENRY BENSON, Defendant.

THE STATE OF MONTANA Sends Greetings to the Above Named Defendants, and to Each of Them: You are hereby summoned to answer the complaint in this action which is filed in the office of the Clerk of this Court, a copy of which is herewith served upon one of you in each County wherein any of you reside, and to file your answer and serve a copy thereof upon the plaintiff's attorney within twenty days after the service of this summons, case of your failure to appear or answer, judgment will be taken against you, by default, for the relief demanded in the complaint. This is an action for divorce, brought upon the grounds of the wilful desertion of the plaintiff by the defendant, and of wilful neglect and non-support by the defendant, he having the ability to provide, both persisted in for a period of more than one year prior to the filing of complaint herein. Witness my hand and the Seal of said Court this 30th day of June, 1936.

By H. J. SKINNER, Deputy Clerk.
SWANBERG & SWANBERG,
Attorneys for Plaintiff,
Ford Building,
Great Falls, Montana.
Date of 1st publication, August 1st.

SEND A CONTRIBUTION TO THE SUNBURST BADGER

JOSEPH E. IRWIN
PETROLEUM GEOLOGIST

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VACATING TIME!



TP TO TRY

(Continued from Page One)
ed areas and especially on the flank of Kevin field, ten operators in Kevin-Sunburst joined in shooting a test on the W. Schmidt farm in Section 29-35-3W. This is about midway between the Watson and the Nepsad-Vanderpas-Solberg producers recently completed. It will serve to prove up a lot of new territory under the west "rim" of the field west of Kevin—which would not have been drilled in many years to come except for the advantage of acid.

Kevin Area Is Most Active In Entire Field

Most of the field's present activity centers north and west of the town of Kevin, where there has been little or no activity in 14 years or since a short time after the Campbell discovery well was drilled. Near the old discovery well and on the discovery tract the Agan & Goedert-Goedert No. 1 well is now drilling in SE 1/4 NE 1/4 16-35-3W, at 1640 feet.

It is understood that Big West Oil company is resuming drilling on its Dahlquist farm where it recently brought in two sensational producers in Section 21-35-3W.

Dr. B. A. S. Aronow is starting a well on the D. A. MacGowan permit, offsetting the Dahlquist No. 1 producer.

Cassidy-Carlson No. 2, NW NW 1/4 21-35-3W, has been put on the pump but it may be re-acidized. It is rated as a 10-barrel well.

The westernmost well now drilling is the Sorrell-Alexander-Federal Land Bank No. 1, NW NW 1/4 SW 1/4 32-35-3W, at 1400 feet.

Stanley Gray-Aronow No. 1, NE NE 1/4 SE 1/4 11-35-3W, northwest of Kevin, was spudded this week and is drilling at 350. This is on the old Campbell permit, federal land, which was part of a 1,000-acre tract purchased from Dr. Aronow of Shelby by a group of Twin City investors headed by Stanley Gray.

Nearby, the White-Haugen No. 2 well, CEL NE 1/4 SE 1/4 11-35-3W, is cleaning out after having re-

mented casing at the top of the Sunburst sand where it has commercial production. It will probably be carried on to the lime to produce from both horizons. It now bottoms at 2516.

Four Wells Are Working In Central Field

In the central field, Mahlie Oils-Van Note No. 1, NW SE 1/4 SW 1/4 30-35-2W, near the famous Stewart producer, is running casing at 1360.

Frazer-Smith-Van Note No. 1, NW SW 1/4 NW 1/4 30-35-2W, is shut down after spudding.

Makalu Oils-Beaupre No. 1, SW SW 1/4 SW 1/4 5-35-2W, which acidized a water well, put it on the pump for eight hours then swabbed but got no oil so it is being plugged and abandoned. It is known to be in a fault on the north side of which is Sunburst sand oil and on the south side, Ellis oil.

Munger-Peterson (Thornton) No. 1, NW NW 1/4 SW 1/4 6-35-2W, is repairing the machine, still at 1200 feet with tools in the hole.

Syncline Is Defined, East End Sunburst Pool

In the Sunburst pool, in the north central portion of the field, the east limits of the pool seem pretty definitely defined by the Coolidge & Coolidge-Maley No. 1 well, SW SW 1/4 SW 1/4 30-36-1W, which is 1750 feet deep and hasn't found the Sunburst sand. In the main pool the Sunburst is at 1550, so the Maley indicates an east closure on this pool of more than 200 feet. Falling to get oil in the Sunburst, Coolidge will go on down to the Ellis and there treat with acid.

Silver Oils-Hasket No. 2, SE SW 1/4 SW 1/4 25-36-2W, is rigging up.

Crumley-Shaw No. 10 NE SW 1/4

MORAN DIGGING DEEP

Continental Oil company proposes to drill the world's deepest oil well at Abbeville, La., where it has a hole down 10,956 and plans to go to 13,000 feet "at least". The deepest well ever drilled was McElroy 103 in West Texas, 12,786 feet deep—and a dry hole. There to one well in California and one in Oklahoma over 11,200 feet deep. The world's deepest gold mine, on the South African Rand, is 9,000 feet deep.

FIGHTING TO GET BACK ON BOTTOM AT CLINCH TEST

Fighting dry cave in an effort to carry the hole to 2400 to 2500 feet before running pipe the crew of Clinch Petroleum this week lost a ball in the South Valler test in NW corner 12-27-6W. It has been recovered and drilling continues. The hole bottoms at 2200 but the bit has been nowhere near bottom since work resumed a week ago. At one time the hole was back to 1750 and another time at 1500, as the caving shales tumbled into the open hole. Clinch hopes to fight the cave to 2400 feet before running casing, if possible. He has ris 8-inch string on the rack.

NE 1/4 35-36-2W, is drilling at 1375. In the east part of the field Pfalbe & Engleking-Hamilton No. 1, CEL SW 1/4 SW 1/4 7-35-1W is drilling at 850.

SEND A CONTRIBUTION TO THE SUNBURST BADGER

JOHNSON-HALLIS

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AL HANSEN, President and Counsel.

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HOW WOULD YOU LIKE TO HAVE-

- A COMPLETE LIST OF WELLS IN CUT BANK OIL FIELD
 - By Operators
 - Alphabetically Arranged
 - Location of each Well
 - Depth to "Pay"
 - Production Data
 - Completion Data
 - Reference number corresponding with Map
- A CONTOUR MAP OF CUT BANK OIL AND GAS FIELD, DRAWN BY D. W. GAGLE, BASED ON THE LOGS OF WELLS DRILLED, SHOWING:
 - Cut Bank Creek
 - Correction Lines
 - The area from the Marias river to the Canadian Border.
- TOWNSHIP MAPS OF THE PRODUCING AREA, SHOWING:
 - Well Locations
 - Number on each well, referring to development data
 - Property lines and ownership
 - Scale, two inches to the mile.

Such map, is indispensable to the Cut Bank operator, royalty owner or investor. Such a map has not been obtainable until now.

A new map, with all the above features, has just been issued by the Montana Oil & Mining Journal. Everyone has wanted map on a scale of two inches to the mile—providing room for plotting acreage and royalty holdings with notations and room for well locations—but such a map would be too large and cumbersome. Accordingly, this map has been issued in five sheets.

One sheet shows the contour map, with six townships, on a small scale. The second sheet gives the list of wells. The third sheet known as Map A shows townships 35 and 36N. The fourth sheet, known as Map B, shows Townships 34N, Ranges 5 and 6W. The fifth sheet, known as Map C, shows Townships 33 and 32N covering the developed area.

They may be pasted together, if desired, into one large map 18x48 inches. This map will be kept up to date, with well numbers corresponding to our Development Information Column on Page 3.

The price of this map is TWO DOLLARS. It is FREE to subscribers of the Journal. Old subscribers to the Journal may have copies by paying their RENEWAL at this time.

Send in your subscription or your renewal (\$2 per year) to the Journal and you will receive a copy of the new map (all five sheets) FREE.

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