

Active Montana Wildcats

Arch Apex Structure
ARCH-APEX-PARSELL NO. 1—
NW NW $\frac{1}{4}$ NE $\frac{1}{4}$ 4-36N-3E
Drilling, 500.

Blacktail Structure
A. R. COBB-ALLOTTED 223 NO. 1—
NE NW $\frac{1}{4}$ NW $\frac{1}{4}$ 1-29-8W
Shut down, 4832.

Brady District
TEXACO-SCHLEPP NO. 1—
SE SE $\frac{1}{4}$ SE $\frac{1}{4}$ 21-27-2W
Tested 8 barrels, 1482.

Button Butte
TARRANT-WORTHWOOD NO. 1—
SE $\frac{1}{4}$ SE $\frac{1}{4}$ 20-14N-24E
Resuming, 3100.

Conrad Butte
TARRANT-McCRACKEN NO. 1—
C SE $\frac{1}{4}$ NW $\frac{1}{4}$ 12-29-1W
Drilling, 475.

TARRANT-ROTH NO. 1—
SE SE $\frac{1}{4}$ SW $\frac{1}{4}$ 33-30N-1E
Rig up.

Devon Field
MULCAHY-HELLINGER NO. 1—
NW NW $\frac{1}{4}$ SE $\frac{1}{4}$ 4-32-2E
1,300 M gas, 765.

Dunkirk District
LUCKY 7-KNUTSON NO. 1—
NE SW $\frac{1}{4}$ NE $\frac{1}{4}$ 29-32N-2E
Testing, 1755.

East Bridger
ALEX BEATON NO. 1—
SE $\frac{1}{4}$ SE $\frac{1}{4}$ 23-6S-23E
T. D., 1735.

East Utopia Block
TEXACO-STATE M 1094 NO. 1—
NW SE $\frac{1}{4}$ SE $\frac{1}{4}$ 16-33-4E
Shut down, 2578.

Farmington Block
TEXACO-STATE M 1332 NO. 1—
NW NW $\frac{1}{4}$ SE $\frac{1}{4}$ 16-25N-4W
Rig up.

Flat Coulee Structure
NORTHERN PET.-NORTHERN FARMERS
NO. 2—
C NE $\frac{1}{4}$ SW $\frac{1}{4}$ 10-37-5E
Swedging, 3000.

Gage Dome
CARTER-NORTHERN ORDNANCE MOR-
RIS NO. 1—
C SW $\frac{1}{4}$ SW $\frac{1}{4}$ 15-9N-26E
Pumping 25 barrels, 5965.

NORTHERN ORDNANCE-DARR NO. 1—
C SW $\frac{1}{4}$ NW $\frac{1}{4}$ 14-9N-26E
Rig up. (FIRST REPORT.)

**NORTHERN ORDNANCE-SUZANNE
BROS. NO. 1—**
C NW $\frac{1}{4}$ SE $\frac{1}{4}$ 19-9N-27E
Rig up. (FIRST REPORT.)

Galata District
PERRYS-LINVILLE & SMITH NO. 1—
C NW $\frac{1}{4}$ SE $\frac{1}{4}$ 4-31N-3E
Resuming, 910.

Hagan Structure
HAGEN STRUCTURE OIL CO.-ANDER-
SON NO. 1—
NE SE $\frac{1}{4}$ NE $\frac{1}{4}$ 9-31-7W
Drilling, 850.

Harlo Structure
MID-MONTANA-YOUNG NO. 1—
C NW $\frac{1}{4}$ NE $\frac{1}{4}$ 13-7N-18E
Drilling, 3055.

Hingham
HINGHAM-HOBSON-FLINK NO. 1—
NE SE $\frac{1}{4}$ SE $\frac{1}{4}$ 25-33N-10E
Standing, 3364.

Ingomar Dome
CARTER-NORTHERN ORDNANCE-HIL-
LISON NO. 1—
C NE $\frac{1}{4}$ SE $\frac{1}{4}$ 22-9N-35E
8,200,000 feet of gas, 4030.

NORTHERN ORDNANCE-N. P. NO. 1—
C NW $\frac{1}{4}$ SE $\frac{1}{4}$ 27-9N-35E
Rig up. (FIRST REPORT.)

Midway Structure
TEXACO-NORMA KEIL NO. 1—
C SW $\frac{1}{4}$ SE $\frac{1}{4}$ 9-28-1E
Dry, 2024.

TARRANT-WOOD NO. 1—
C NE $\frac{1}{4}$ NW $\frac{1}{4}$ 32-28-1W
Drilling, 9425.

TARRANT-DESTEFFENAY NO. 1—
C NW $\frac{1}{4}$ NE $\frac{1}{4}$ 30-28-1W
Cleaning, 1765.

HAGEMAN-POND-RISPIN NO. 1—
SE SE $\frac{1}{4}$ NW $\frac{1}{4}$ 20-28-1W
40 barrels, 1752.

HAGEMAN-POND-RISPIN NO. 3—
SE SW $\frac{1}{4}$ NW $\frac{1}{4}$ 20-28-1W
Drilling, 1860.

TARRANT-WILEY-EDWARDS NO. 1—
NW NE $\frac{1}{4}$ NW $\frac{1}{4}$ 2-27N-2W
Rig.

TARRANT-BORLAND NO. 1—
NW NW $\frac{1}{4}$ NW $\frac{1}{4}$ 2-27N-1W
Rig.

TARRANT-OLDS NO. 1—
NW NW $\frac{1}{4}$ SW $\frac{1}{4}$ 21-28-1W
Location.

KATELY-SCHARF NO. 1—
NE NE $\frac{1}{4}$ SW $\frac{1}{4}$ 20-28-1W
Rig up.

Mission Dome
INTERMOUNTAIN STATES-BURGESS
NO. 1—
SE SW $\frac{1}{4}$ NW $\frac{1}{4}$ 28-2S-11E
Suspended, 1735.

SECURITY PETROLEUM-WIESS NO. 1—
SE SE $\frac{1}{4}$ SW $\frac{1}{4}$ 20-2S-11E
Drilling, 1184.

Pondera Oil Field
COBB-HIRSCHBERGER NO. 1—
NW NW $\frac{1}{4}$ SE $\frac{1}{4}$ 23-27N-4W
Drilling, 3031.

Pendroy Structure
JARVIS & TAYLOR-GOGGINS NO. 1—
C NE $\frac{1}{4}$ SE $\frac{1}{4}$ 7-27-5W
(DISCOVERY).
Shut down, 4048.

**JARVIS & MARCELLE-WM. WELLEN-
STEIN NO. 1—**
NE NW $\frac{1}{4}$ NW $\frac{1}{4}$ 18-27-5W
Drilling, 2617.

Reagan Structure
REAGAN ET AL-TRIBAL 194 NO. 3—
SE $\frac{1}{4}$ NW $\frac{1}{4}$ 27-37-7W
Shut down, 3890.

Sage Creek Structure
SMITH - GULICK-SORRENSEN - SMITH
NO. 1—
C NE $\frac{1}{4}$ NW $\frac{1}{4}$ 22-37N-7E
Drilling, 3752.

Seven-Mile Structure
DICKERSON-FEE NO. 1—
SE NE $\frac{1}{4}$ SW $\frac{1}{4}$ 9-9S-61E
Drilling, 1550.

Vanada District
BERT-NELSON OIL DIS. CO.-FEE NO. 1—
NW NE $\frac{1}{4}$ NW $\frac{1}{4}$ 34-7N-38E
Standing, 687.

PHILADELPHIA—A process for the development of an aviation fuel concentrate which is 50 per cent more powerful than the United States standard 100-octane test fuel was announced recently by J. Howard Pew, president of the Sun Oil Co.

"Dyna-fuel," as it is called, is never used undiluted, but is blended with gasoline produced by other methods in order to step up their quality as aviation fuel. The product, experts reported, makes possible production of greater quantities of aviation fuel made to highest military specifications.

One advantage of the new Sun Oil Co. process, according to Pew, is that it utilizes those portions of crude oil which formerly went only into low grade fuels.

Two Exceed 200 Barrels, Initial Test

(Continued from Page 1)

drilling locations in the field during the week.

The field drilling report:

CARMEN COBB-TRIBAL CONTRACT 11 NO. 1—
SE SE $\frac{1}{4}$ NE $\frac{1}{4}$ 23-32-6W
Spudded 11-19-43. (FIRST REPORT.)

COBB-TRIBAL 187 NO. 4—
NE SW $\frac{1}{4}$ NW $\frac{1}{4}$ 19-32-5W
Spudded 10-5-43; Colorado shale, 496; 10-inch at 516; COMPLETION, 11-25-43. Show Sunburst, 2820; 1500 feet of oil lower Cut Bank, 2863; T. D., 2885; swabbed 240 barrels in first 24 hours.

E. L. COBB-TRIBAL CONTRACT 9, NO. 1
SE SE $\frac{1}{4}$ NW $\frac{1}{4}$ 24-32-6W
Spudded 11-18-43. (FIRST REPORT.)

CRUMLEY-TRIBAL CONTRACT 6 NO. 1—
SE SW $\frac{1}{4}$ SE $\frac{1}{4}$ 29-32-6W
Spudded 9-30-43; 10-inch cemented, 508. Drilling, 2850.

FRANCIS OIL-TRIBAL 197 NO. 4—
NW SE $\frac{1}{4}$ NW $\frac{1}{4}$ 30-32-5W
Drilling, 2820.

B. L. FRARY-TRIBAL CONTRACT 7 NO. 2
SE SE $\frac{1}{4}$ SE $\frac{1}{4}$ 14-32-6W
Rig up. (FIRST REPORT.)

G. S. FRARY-TRIBAL 8 NO. 2—
SE NE $\frac{1}{4}$ SW $\frac{1}{4}$ 13-32-6W
Drilling, 415.

GLACIER PRODUCTION-MORGAN NO. 2
NW NW $\frac{1}{4}$ SW $\frac{1}{4}$ 3-33-5W
Spudded, 11-23-43; drilling, 825.

GLACIER PRODUCTION-STORLE NO. 1
C NE $\frac{1}{4}$ NW $\frac{1}{4}$ 10-32-5W
COMPLETION, 11-26-43. T. D., 3011. Dry. Plugged and abandoned.

GLACIER PRODUCTION-FULLER NO. 6—
SE SW $\frac{1}{4}$ SE $\frac{1}{4}$ 17-33-5W
Spudded 11-15-43; drilling, 710.

**HAGERTY (GRACE)-TRIBAL CON-
TRACT 4 NO. 1—**
SE SE $\frac{1}{4}$ SW $\frac{1}{4}$ 24-32-6W
Spudded 10-5-43; Colorado shale, 690; 10-inch at 737; COMPLETION, 11-29-43. Main pay, lower Cut Bank, 3092. T. D., 3126. Swabbed 250 bbls. in first 24 hrs.

HANLON-TRIBAL 196 NO. 4—
NE NW $\frac{1}{4}$ NE $\frac{1}{4}$ 30-32-5W
Spudded 9-20-43; Colorado shale 530; 10-inch at 565; drilling, 2810.

HAYNES-KIESEL NO. 1—
C NE $\frac{1}{4}$ SE $\frac{1}{4}$ 18-35-5W
Spudded 6-1-42. 10-inch pipe cemented, 573; Colorado shale 580; Sunburst sand, 2825-2835; shut down, 2850. Will drill to Madison time.

C. W. JEFFREY-TRIBAL 10 NO. 1—
SE SE $\frac{1}{4}$ SE $\frac{1}{4}$ 23-32-6W
Spudded 11-20-43. Standing, 50.

NORMAN-TRIBAL CONTRACT 3 NO. 1—
NW NW $\frac{1}{4}$ SW $\frac{1}{4}$ 32-32-5W
Spudded 10-12-43; drilling, 215.

PARDEE & CASTLE-TRIBAL 198 NO. 4
SE NW $\frac{1}{4}$ NW $\frac{1}{4}$ 30-32-5W
Spudded 10-12-43; Colorado shale, 525; 10-inch at 551; COMPLETION 11-20-43; main pay, lower Cut Bank, 2892. T. D., Shot 60 quarts, swabbed 240 barrels in first 24 hours.

A. R. PARDUE-TRIBAL 186 NO. 4—
SE $\frac{1}{4}$ NE $\frac{1}{4}$ 19-32-5W
Spudded 11-10-43; drilling, 1625.

FAR OIL-TRIBAL 200 NO. 2—
NW SW $\frac{1}{4}$ SE $\frac{1}{4}$ 13-32-6W
Drilling, 475.

PIONEER LUMBER-ANDERSON NO. 2—
990 S of north line, 2310 east of west line, 31-32-5W.
Spudded 10-31-43; drilling, 2200.

SANTA RITA-JORDAN NO. 8—
SW NE $\frac{1}{4}$ NE $\frac{1}{4}$ 18-32-5W
Footage, 990 south of north, 990 west of east line; drilling, 2690.

SANTA RITA-MADISON NO. 2—
C NW $\frac{1}{4}$ NW $\frac{1}{4}$ 30-34-5W
Rig up. (FIRST REPORT.)

SANTA RITA-TRIBAL NO. 22—
C SE $\frac{1}{4}$ SW $\frac{1}{4}$ 10-35-6W.
Drilling, 2430.

SANTA RITA-FEE 13 NO. 1—
C SE $\frac{1}{4}$ NW $\frac{1}{4}$ 13-33-6W.
Fishing, 750.

TEXACO-BONNETT NO. 8—
C SW $\frac{1}{4}$ NW $\frac{1}{4}$ 17-32-5W
Rig up.

TEXACO-HOPE-McCAULY NO. 1—
C SW $\frac{1}{4}$ SW $\frac{1}{4}$ 19-33-5W
Spudded, 11-18-43; awaiting rig.

TEXACO-MUELLER NO. 2—
C NE $\frac{1}{4}$ SW $\frac{1}{4}$ 2-35-6W
(FIRST REPORT.) Rig up.

TEXACO-M489 NO. 3—
NW SW $\frac{1}{4}$ NE $\frac{1}{4}$ 31-32-5W
Rig up.
Footage, 1650 south of north; 2310 west of east line. Spudded, 11-4-43; drilling, 2530.

TRIGOOD-SEC. STATE BANK NO. 1—
SE NE $\frac{1}{4}$ NE $\frac{1}{4}$ 1-31-6W.
Spudded 11-20-43; drilling, 625.

TRIGOOD-TRIBAL 232 NO. 5—
NW NW $\frac{1}{4}$ SE $\frac{1}{4}$ 30-32-5W
Rig up. (FIRST REPORT.)

WRIGHT-HAGGERTY TRIBAL 5 NO. 2—
NW NE $\frac{1}{4}$ NW $\frac{1}{4}$ 32-32-5W
Rig up.

Gauges for motor vehicles which will register directly the miles-per-gallon performance of cars may soon be available on the market, it was learned from local automobile officials last week.

One of these handy gauges has been patented, the report states, which works in connection with the fuel pump.

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