

Active Montana Wildcats

Arch Apex Structure
ARCH-APEX-PARSELL NO. 1—
NW NW $\frac{1}{4}$ NE $\frac{1}{4}$ 4-36N-3E
Shut down, 420.

Blacktail Structure
A. B. COBB-ALLOTTED 223 NO. 1—
NE NW $\frac{1}{4}$ NW $\frac{1}{4}$ 1-29-SW
Shut down, 4632.

Brady District
TEXACO-SCHLEPP NO. 1—
SE SE $\frac{1}{4}$ SE $\frac{1}{4}$ 21-27-2W
Tested 8 barrels, 1482.

Button Butte
TARRANT-WOODWORTH NO. 1—
SE $\frac{1}{4}$ SE $\frac{1}{4}$ 20-14N-24E
Standing, 3025.

Broadview Dome
BROADVIEW PET. CORP.-STOLTEN-
BERG NO. 1—
SW NE 18-3N-23E
Ran 5 $\frac{1}{2}$ -inch pipe to 5140; testing oil
show in Madison, 5238, through produc-
tion tubing.

Conrad Butte
TARRANT-McCRACKEN NO. 1—
C SE $\frac{1}{4}$ NW $\frac{1}{4}$ 12-29-1W
Fishing, 1555.

TARRANT-ROTH NO. 1—
SE SE $\frac{1}{4}$ SW $\frac{1}{4}$ 33-30N-1E
Water, 773. P. & A.

Devon Field
MULCAHY-HELLINGER NO. 1—
NW NW $\frac{1}{4}$ SE $\frac{1}{4}$ 4-32-2E
1,300 M gas, 765; T. D., 1290.

Dunkirk District
LUCKY 7-KNUTSON NO. 1—
NE SW $\frac{1}{4}$ NE $\frac{1}{4}$ 29-32N-2E
Standing, 1755.

LINVILLE & SMITH-HOWERY NO. 1—
C SW $\frac{1}{4}$ NE $\frac{1}{4}$ 25-32-2E
Drilling, 550.

East Bridger
ALEX BEATON NO. 1—
SE $\frac{1}{4}$ SE $\frac{1}{4}$ 23-6S-23E
T. D., 1735.

East Utopia Block
TEXACO-STATE M 1694 NO. 1—
NW SE $\frac{1}{4}$ SE $\frac{1}{4}$ 16-33-4E
Averaged 19 bbls. 18-gravity oil, 10 bbls.
water first 10 days. Shut down for
winter.

Farmington Block
TEXACO-STATE M 1332 NO. 1—
NW NW $\frac{1}{4}$ SE $\frac{1}{4}$ 16-25N-4W
COMPLETION, 1-2-44; show oil in Ellis-
Madison contact, 1910; sulphur water,
1918. Plugged and abandoned.

Flat Coulee Structure
NORTHERN PET.-NORTHERN FARMS
NO. 2—
C NE $\frac{1}{4}$ SW $\frac{1}{4}$ 10-37-5E
Drilling cement, 3112.

Gage Dome
CARTER-NORTHERN ORDNANCE MOR-
RIS NO. 1—
C SW $\frac{1}{4}$ SW $\frac{1}{4}$ 15-9N-26E
Pumped 25 bbls. on initial test; shut
down, 5965. To shoot after re-working
with cable tools.

NORTHERN ORDNANCE-DARR NO. 1—
C SW $\frac{1}{4}$ NW $\frac{1}{4}$ 14-6N-26E
Spudded 11-20-43; installing tankage to
test Amsden, topped 6087; 5,000 feet of
oil in hole.

NORTHERN ORDNANCE-SUZANNE
BROS. NO. 1—
C NW $\frac{1}{4}$ SE $\frac{1}{4}$ 19-9N-27E
Spudded 11-28-32; drilling, 5651.

Galata District
PERRYS-LINVILLE & SMITH NO. 1—
C NW $\frac{1}{4}$ SE $\frac{1}{4}$ 4-31N-3E
Standing, 945.

Hagan Structure
HAGEN STRUCTURE OIL CO.-ANDER-
SON NO. 1—
NE SE $\frac{1}{4}$ NE $\frac{1}{4}$ 9-31-7W
Drilling, 717.

Harlo Structure
MID-MONTANA-YOUNG NO. 1—
C NW $\frac{1}{4}$ NE $\frac{1}{4}$ 13-7N-18E
Drilling, 3322.

Hingham
HINGHAM-HOBSON-FLINK NO. 1—
NE SE $\frac{1}{4}$ SE $\frac{1}{4}$ 25-33N-10E
Standing, 3364.

Ingomar Dome
CARTER-NORTHERN ORDNANCE-HIL-
LISON NO. 1—
C NE $\frac{1}{4}$ SE $\frac{1}{4}$ 22-9N-35E
8,200,000 feet of gas, 4030.

NORTHERN ORDNANCE-N. P. NO. 1—
C NW $\frac{1}{4}$ SE $\frac{1}{4}$ 27-9N-35E
Rig burned, 3940.

Lodge Grass-Good Luck Field
C. M. MASSEY-LINDE NO. 1—
SW NW 16-6S-35E
Spudded 11-17-43; standing, 525.

Midway Structure
TEXACO-NORMA KEIL NO. 1—
C SW $\frac{1}{4}$ SE $\frac{1}{4}$ 3-28-1E
Dry, 2024.

TARRANT-WOOD NO. 1—
C NE $\frac{1}{4}$ NW $\frac{1}{4}$ 32-28-1W
Shut down; waiting for 5-inch pipe, 3693.

TARRANT-DESTEFFENAY NO. 1—
C NW $\frac{1}{4}$ NE $\frac{1}{4}$ 30-29-1W
Shut down, waiting for crew, 1765.

HAGEMAN-POND-RISPIN NO. 1—
SE SE $\frac{1}{4}$ NW $\frac{1}{4}$ 20-28-1W
40 barrels, 1752.

HAGEMAN-POND-RISPIN NO. 4—
SW NE $\frac{1}{4}$ NW $\frac{1}{4}$ 20-28-1W
Drilling, 400.

HAGEMAN-POND-RISPIN NO. 3—
SE SW $\frac{1}{4}$ NW $\frac{1}{4}$ 20-28-1W
T. D., 1965, water; plugged back, 1833;
shot 100 quarts; testing. Plugged and
abandoned.

HAGEMAN-POND-RISPIN NO. 2—
SW SW NE 20-28-1W
Rig up.

TARRANT-WILEY-EDWARDS NO. 1—
NW NE $\frac{1}{4}$ NW $\frac{1}{4}$ 2-27N-2W
Preparing to spud.

TARRANT-BORLAND NO. 1—
NW NW $\frac{1}{4}$ NW $\frac{1}{4}$ 2-27N-1W
Rig.

TARRANT-OLDS NO. 1—
NW NW $\frac{1}{4}$ SW $\frac{1}{4}$ 21-28-1W
Location.

KATELY-SCHARF NO. 1—
NE NE $\frac{1}{4}$ SW $\frac{1}{4}$ 20-28-1W
Spudded 1-9-44; drilling, 1100.

Mission Dome
INTERMOUNTAIN STATES-BURGESS
NO. 1—
SE SW $\frac{1}{4}$ NW $\frac{1}{4}$ 28-2S-11E
Suspended, 1735.

SECURITY PETROLEUM-WIESS NO. 1—
SE SE $\frac{1}{4}$ SW $\frac{1}{4}$ 20-28-11E
Drilling, 1235.

Pondera Oil Field
COBB-HIRSBERG NO. 1—
NW NW $\frac{1}{4}$ SE $\frac{1}{4}$ 23-27N-4W
Drilling, 3960.

Pendroy Structure
JARVIS & TAYLOR-GOGGINS NO. 1—
C NE $\frac{1}{4}$ SE $\frac{1}{4}$ 7-27-5W
(DISCOVERY).
Shut down, 4048.

JARVIS & MARCELLE-WM. WELLEN-
STEIN NO. 1—
NE NW $\frac{1}{4}$ NW $\frac{1}{4}$ 18-27-5W
COMPLETION 12-9-43; Madison contact,
2615; small show and sulphur water;
T. D., 2952. P and A.

Reagan Structure
REAGAN ET AL-TRIBAL 194 NO. 3—
SE $\frac{1}{4}$ NW $\frac{1}{4}$ 27-37-7W
Shut down, 3890.

Sage Creek Structure
SMITH - GULICK-SORRENSEN - SMITH
NO. 1—
C NE $\frac{1}{4}$ NW $\frac{1}{4}$ 22-37N-7E
Drilling, 3890.

Seven-Mile Structure
DICKERSON-FEE NO. 1—
SE NE $\frac{1}{4}$ SW $\frac{1}{4}$ 8-9S-61E
Drilling, 1550.

Vananda District
BERT-NELSON OIL DIS. CO.-FEE NO. 1—
NW NE $\frac{1}{4}$ NW $\frac{1}{4}$ 34-7N-38E
Standing, 687.

Those Were The Days . . .

From Files of the Montana Oil Journal,
Twenty Years Ago This Week.

(Continued from Page 1)

Bill Burks, drilling contractor, reported he'd made hole to 1,100 feet on the Moscow Oil & Exploration company's test near Ulm.

Gasoline went up 2 cents, to 25 cents a gallon in Great Falls.

The Journal was devoting a full page to Dakota oil news.

Midwest Refining Co. was at 2,400 feet in a wildcat on Six Shooter anticline, near Billings.

A Billings report said tools were being trucked to the Elk Basin field for a second test on the Nettie Thompson homestead.

Senator T. S. Hogan said he and Bill Fulton would soon start a test on Ten Mile structure, and Lee Yealey said he was shutting down for the winter on the Ohio's Guinn dome test, near Malta.

Lou Lilly, contractor, said he'd resume drilling soon on the Mountain Chief well north of Browning.

The Midwest and Mid-Northern Oil companies were reported ready to spend \$225,000 testing three structures near Rapelje. Said the Rapelje Advocate:

"Among those who have become familiar figures in the community are M. O. Danford, vice president of the Mid Northern, and head of the Midwest activities in Montana; C. M. Bauer, chief geologist in Montana; D. E. Lounsbury and E. G. Robinson of the geologic staff; J. E. Redburn of the land department; J. H. Clark, general manager of the Mid-Northern; H. V. Shoemaker, general superintendent of drilling operations, and Fred Platt, Tom Herriman and Joe O'Donnell of the operating department."

The Journal advertising columns listed A. B. Frix as rig builder, and included as contractors then active, W. E. Burks, Newton & McMurray, Gordon Swain, Brown & Bailey, O. Whitman, Craig & Chamberlain, Bradie Morgan, George M. Day, S. C. Ferdig and W. M. Elliott.

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Signal Oils
Dynamo Oils
Machine Oils
Cylinder Oils
Cylinder Stocks
Car Oils
Greases
Cup Greases
Gear Greases
Gear Lubricants
Axle Grease
Wire Rope
Lubricants

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