

Cut Bank Field Completion Gets 113 Barrels in 6½-Hour Swabbing

One well that swabbed 113 barrels the first 6½ hours, another that had 800 feet of oil in the hole after drilling in, and another that was a dry hole summarized developments in the Cut Bank field during the week. Three new locations were made, all by the Texas company, which also drilled in the two producers.

The well that swabbed 113 barrels the first 6½ hours was Texaco-Morrison No. 1, C N¼ SE¼ 28-35N-6W. It got its main pay from 3016 to 3020 after looking like a dry hole when it was first drilled in. Texaco-Thayer No. 2, C SW SE 2-35N-6W, had 800 feet of oil in the hole from 3,000 to 3,006. Total depth was 3013.

The dry hole was completed by R. C. Jeffries, his Exchange Oil No. 1, C SE NW NE 33-35N-6W.

The full field report
CARTER-STATE 25 NO. 2
 NE NE NE 25-33N-6W
 Location.

CARTER-TRIBAL NO. 27
 C E¼ NW NW 3-35N-6W
 Spudded 10-4-44; drilling, 100.

CARTER-TRIBAL NO. 28
 C SW SW 34-36N-6W
 Rig up.

CARMEN-COBB-TRIBAL CONTRACT 11 NO. 3
 C SW NE NW 23-32N-6W
 Spudded 9-30-44; drilling, 180.

A. E. CRUMLEY-TRIBAL CON. 6 NO. 4
 C SE SE SE 25-32N-5W
 Spudded 9-17-44; drilling in.

B. L. PRARY-TRIBAL 7 NO. 4
 C SE NE SE 14-32N-6W
 Spudded 9-7-44; drilling, 2310.

GLACIER PROD.-BONNETT NO. 16
 C NW SW SW 3-32N-5W
 Spudded 9-10-44; drilling, 2520.

GLACIER PRODUCTION-HALL NO. 5
 SE NE SE 35-36N-6W
 Spudded 9-15-44; drilling, 1920.

GLACIER PROD.-JOHNSON UNIT NO. 2
 SE SE NW 1-33N-5W
 Spudded 10-4-44; drilling, 50.

GLACIER PROD.-MILLER NO. 15
 C SE SE SW 19-33N-5W
 Spudded 9-11-44; drilling, 2490.

WRIGHT HAGGERTY-TRIBAL CONTRACT 5 NO. 5
 C SE NW NE 32-32N-5W
 Rig up.

WILLIAM HANLON-TRIBAL CONTRACT 25 NO. 2
 C SE NW SW 25-32-6W
 Spudded 9-8-44; drilling in.

R. C. JEFFRIES-EXCHANGE OIL NO. 1
 C SE NW NE 33-35-6W
 Spudded 7-27-44. COMPLETION 9-30-44.
 T.D., 3016. Dry. P. & A.

C. W. JEFFRIES-TRIBAL CON. 10 NO. 3
 SE NW SE 23-32-6W
 Clearing, 3190.

TEXACO-FEDERAL A. NO. 6
 C NE NW 17-32N-5W
 Spudded 9-10-44; drilling, 1935.

TEXACO-FEE M489 NO. 9
 C NW SW SE 31-32N-5W
 Rig up.

TEXACO-HESSLER NO. 5
 C NW SE 30-33-5W
 Location. (FIRST REPORT)

TEXACO-LINDQUIST NO. 12
 C NE SE 20-32N-5W
 Spudded 9-5-44; drilling, 2425.

TEXACO-M. MORRISON NO. 1
 C N¼ SE¼ 28-35N-6W
 Spudded 8-20-44. COMPLETION 9-29-44.
 T.D., 3030. P.B., 3025. Main pay, 3016-3020. Swabbed 113 bbls. first 6½ hours.

TEXACO-SECTION 11 NO. 7
 C NW NE 11-35-6W
 Rig up. (FIRST REPORT)

TEXACO-STATE M 250 NO. 1
 C NW SW SE 18-33N-5W
 Rig up.

TEXACO-THAYER NO. 2
 C SW SE 2-35N-6W
 Spudded 9-28-44. COMPLETION 10-5-44.
 T.D., 3013. Main pay, 3000-3006. 500 ft. of oil.

TEXACO-WALKER NO. 2
 C SE SE 2-35-6W
 Location. (FIRST REPORT)

TRIGOOD-ALLOTTED 250 NO. 1
 C SE SE NW 6-31N-5W
 Spudded 9-4-44; drilling, 1415.

TRIGOOD-TRIBAL 201 NO. 5
 C SE SW NE 30-32N-5W
 Spudded 9-3-44; drilling, 610.

Albertans

(Continued From Page 1)

gary. Directly south, the Examiner reports, the Raymond syndicate is planning to drill on a 25,000-acre block. Previously, some core drilling had been done in the area by other concerns.

During the week, the Examiner also reports, officials of Pacific Oil & Refining Company confirmed reports they would test the Devonian by deepening the old No. 1 well of the Western Drilling Co., also known as the Pacific-Twin River No. 3. The well is now bottomed at 3,900 feet and will be drilled at least 1,500 feet deeper with rotary tools, now being moved from an adjacent well. This test is in Section 3-2N-20W4, about eight miles north of the Alberta-Montana border, about due north of the center of Range 8 west on the Montana side of the line.

Also of interest in this area is the joint test being drilled by the McColl-Frontenac and British Dominion companies on the Hay Lake nose in Section 17, Township 1, R17W4. This is only a few miles northwest of the Border-Red Coulee field, on the Montana-Alberta border. Hole has been made in this test to past 3,000 feet.

On the Del Bonita structure in this same general area, McLeod Oil Company is drilling at past 2100 feet, in Section 14, twp. 1, R. 21W4. This is less than three miles north of the border, directly north of Montana's Range 9 west, northwest of the north end of the Cut Bank field.

On the nearby Twin River structure, Trans-Alberta No. 1, Section 21, twp. 1, R. 20W4, is drilling at past 3200 feet. This well is also only a short distance northwest of the north end of the Cut Bank field. It expects production at the top of the Madison lime at about 3925.

Send a contribution to the Sunburst Badger.

Elk Basin

One new well was started, none completed, during the week in the Montana section of the Elk basin field. Drilling report for this section of the field is as follows:

CARTER-HENDERSON EA-1
 C NE NW NE 34-9S-23E
 Drilling, 4754.

CARTER-HENDERSON EA-2
 C NE NE NE 34-9S-23E
 Drilling, 3050.

CARTER-HENDERSON UNIT NO. 1
 NE SW NE 34-9S-23E
 Pipe set, 295.

OHIO-GOVT.-ZIMMERMAN NO. 1
 N¼ SE¼ SE¼ 34-9S-23E
 Drilling, 2398.

STANOLIND-DENGLER NO. 2
 SW NW SW 36-9S-23E
 Pipe set, 290.

STANOLIND-ELK A NO. 15
 NW SW 35-9S-23E
 Surface pipe set, 310.

STANOLIND-TY EUGENE LISSA
 C NE SE NW 34-9S-23E
 Surface pipe set, 310.

STANOLIND-TOOKER NO. 1
 C NE SE SW 27-9S-23E
 Drilling, 3332.

STANOLIND-NO. 1 T. P., U. S. A. NO. 7
 C SW SW 36-9S-23E
 Drilling, 1822.

STANOLIND-TOOKER NO. 2
 NE SW SW 27-9S-23E
 Rig up. (FIRST REPORT)

Lower Zones

(Continued From Page 1)

It is expected that only about 4,000 feet of drilling will be required by the Union well, which is on the apex of the Whitlash structure, to provide adequate determination of deep zone productive possibilities of the structure.

Location is on the Mahoney lease, in SW SW SE 22-37N-4E. It is only a short distance from numerous gassers, nearly all of which have been in production for 10 years or more, and several relatively small producers of high gravity oil.

Daily Crude Output Hits 4,743,850 Barrels

The American Petroleum Institute estimates that the daily average gross crude oil production for the week ended Sept. 23, 1944, was 4,743,850 barrels. Daily production for the four weeks ended Sept. 23, 1944, averaged 4,709,100 barrels.

UNION SPUDS WILDCAT

The Union Oil Company, continuing to feel its way around in the area 40 miles northwest of Great Falls and a few miles northeast of Choteau, plugged one wildcat in the district during the week and commenced another.

Plugged was Union's J. J. Greene No. 1, NW SW SW 28-25-3W. Commenced was Union-State No. 1, NE SW SW 27-25N-3W. The company has found promising showings in some of the wells drilled in the area.

Arctic Circle Field Output 4,000 Barrels

Production of the Norman Wells field in Canada, near the Arctic circle, is currently reported at around 4,000 barrels daily from more than 50 producing wells, limited by carrying capacity of the pipeline which takes oil from the field to Whitehorse, 550 miles away.

Wells in the field get their production from the Devonian lime, also recently found productive much farther south, only 120 miles north of the Sweetgrass Hills in Montana, in a well recently completed by the Standard of California in the Princess field, east of Lethbridge.

Turner Valley, Canada's largest field, near Calgary, now has a daily output of about 23,000 barrels, from the top of the Madison lime.

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