

Active Montana Wildcats

Arch Apex Structure
ARCH-APEX-PARSELL NO. 1—
NW NW ¼ NE ¼ 4-36N-3E
Lost first hole, 420; fishing for lost bit, 910.

Basin Coulee
R. C. TARRANT-FUGSLEY NO. 1—
C SW NW NW 24-28N-4E
Spudded 10-14-44; standing, 25.

Birch Creek Prospect
TEXACO-TRIBAL 284 NO. 1—
C NW NW 11-30N-7W
Spudded 11-19-44; drilling, 90.

Brady District
TEXACO-SCHLEPP NO. 1—
SE SE ¼ SE ¼ 21-27-2W
Tested 8 barrels, 1482.

Button Butte
TARRANT-WOODWORTH NO. 1—
SE ¼ SE ¼ 20-14N-24E
Standing, 3312.

Broadview Dome
BROADVIEW PET. CORP.-STOLTERBERG NO. 1—
SW NE 18-3N-23E
Ran 5 ½-inch pipe to 5140; tested oil show in Madison, 5238, through producing tubing, P.B., 5184. Shot 90 quarts. Standing; operations suspended.

Cat Creek Field
B. R. GAINER-FRAID NO. 1—
SE SW SW 4-15N-29E
Rigging up rotary.

Chester Area
PRAIRIE ROSE-THIELTGES NO. 1—
C SE SE SW 21-31N-5E
Spudded 8-14-44; standing, 1775.

Clarks Fork
GEN. PET.-RESOLUTE-CLARKS FORK NO. 1—
Sec. 25-98-22E
T.D., 6530; pipe landed 6445 to test showing in Frontier; waiting for drill pipe.

Conrad Area
TEXACO-O. L. HOVDE NO. 1—
C NW NE SW 8-28-2W
Spudded 10-23-44; 7-inch landed, 1800; running 5 ½-inch, 1990.

Custer Dome
CARTER-YELLOWSTONE NO. 1—
C SW SW 2-6N-32E
Spudded 8-25-44. Top Amsden, 6126; DST 1 hr., 6126-6170, recovered 45 ft. oil and gas—cut mud, no water; topped Big Snowy, 6400; topped Madison, 6880; drilling, 7538.

Devon Field
DEVENBAUGH-McHUGH-SIMONI NO. 1—
C SW NE NE 14-33N-1E
Est. 2,000 M gas, 981-985; standing, 1300.

Button Structure
R. C. TARRANT-EMMA HODGES NO. 1—
SE SE SE 31-24N-1E
Spudded 9-13-44; standing, 1574.

Farmington Block
TEXACO-C. H. BURKE NO. 1—
C SW NE SW 11-25N-4W
Spudded 9-26-44. COMPLETION 11-20-44; T.D., 1895. EM 1890; sulphur water. P. & A.

Fox-Luther Dome
CARTER-BOWLEN NO. 1—
C SW NE 14-6S-19E
Top Colorado, 6010; drilling, 7625, sandy shale.

Gypsy Structure
MORTON-SWANSON NO. 1
SW SE SW 22-28N-6W
Waiting on pipe, 50.

MORTON-NORTHWEST BANK NO. 1
C SW NE 33-28N-6W
Rig up.

Hagan Structure
HAGEN STRUCTURE OIL CO.-ANDERSON NO. 1—
NE SE ¼ NE ¼ 9-31-7W
Cemented gate at base of 13-inch pipe, 735. T.D., 2200. Lost hole. P. & A.

HAGAN STRUCTURE-LAVINA HORN NO. 1—
NE NE SE 9-31N-7W
Rigging up. Installing diesel engine.

Hardrock Structure
C. C. H.-STATE NO. 1—
C SW SW NE 36-36N-1E
Spudded 8-29-44; 7-inch landed, 2000; fishing, 2265.

Harlo Structure
MID-MONTANA-YOUNG NO. 1—
C NW ¼ NE ¼ 13-7N-18E
Installing new engine, 5001.

Hingham
HINGHAM-HOBSON-FLINK NO. 1—
NE SE ¼ SE ¼ 25-33N-10E
Landed 5-inch at 4018; drilling, 4019.

Ingomar Dome
CARTER-NORTHERN ORDNANCE-HILLISON NO. 1—
C NE ¼ SE ¼ 22-6N-35E
8,200,000 feet of gas, 4030.

Keith Block
TEXACO-C. CICON NO. 1—
C NE NW SW 29-36N-6E
Spudded 10-25-44; coring, 2815.

Kicking Horse Structure
HUSKY-RANKIN NO. 1—
NW SE SE 8-36-1E
Spudded 5-8-44. 848,000 cu. ft. gas, 940. Rig burned, 1350. Drilling with new spudder after setting pipe to case off gas, 1315. Running 8 ½-inch. T. D., 2040. Tools blown up in hole 300 feet. 7-inch pipe landed, 1960. Well blew in with estimated flow 20,000,000 to 50,000,000 cubic feet daily, unguaged, when bridge drilled out. Laboratory test shows gas marketable, with only trace of sulphur. Hole now plugged by flow of very heavy crude.

HUSKY-NOBLE NO. 1—
C NW NE 20-36N-1E
Spudded 9-30-44; running 7-inch, 1900.

HUSKY-STATE NO. 1—
C NW NW 16-36-1E
Spudded 10-12-44; pipe set, 1790; had measured 3,129 M gas in Colo., 1475; got est. 1,000 M gas top Sunburst, 1842; 7-inch set, 2037; EM 2079; coring 2089 to test lime breaks; hole loaded with water.

Kippen Area
TEXACO-FIRST NATIONAL BANK NO. 1
C SE SE NW 11-34N-1E
Rig up. (FIRST REPORT)

Lodge Grass-Good Luck Field
C. M. MASSEY-LINDE NO. 1—
SW NW 10-6S-35E
Spudded 11-17-43; standing, 1250.

Marias Block
TEXACO-STATE NO. 1—
C NE SE SW 26-26N-6E
Spudded 9-29-44; pipe set 2500; drilling in with spudded.

McLeod Dome
STANLIND-ROSTAD NO. 1—
C NE NW NE 16-28-13E
Cemented with 5,500 sacks cement; circulation lost again, 2992.

Meriwether Structure
A. R. COBB-TRIBAL 284 NO. 1—
C NE NE SE 17-33N-9W
Spudded 8-25-44; top Colorado, 2967; top Kootenai, 4997; coring and testing, 5800.

Midway Structure
HAGEMAN-POND-SPEER NO. 1—
NE SE SW 17-28N-1W
Spudded 10-30-44; drilling, 1100.

TARRANT-WOOD NO. 1—
C NE ¼ NW ¼ 32-28-1W
T. D., 3895. P. B. to Sunburst. To pump, through perforations.

HAGEMAN-POND-RISPIN NO. 1—
SE SE ¼ NW ¼ 20-28-1W
40 barrels, 1752.

O. H. HENDRICKSON-BRATSBURG NO. 1
C SE SE NE 28-28N-1E
Spudded 10-27-44; drilling, 300.

Mission Dome
INTERMOUNTAIN STATES-BURGESS NO. 1—
SE SW ¼ NW ¼ 28-28-11E
Suspended, 1735.

SECURITY PETROLEUM-WIERS NO. 1—
SE SE ¼ SW ¼ 20-28-11E
Standing, 1235.

Pendroy Structure
JARVIS & TAYLOR-GOGGINS NO. 1—
C NE ¼ SE ¼ 7-27-5W
Shut down, 4048.

JARVIS & TAYLOR-B. REED NO. 1
C SW SW NW 8-27-5W
COMPLETION. T. D., 2860. EM, 2501. Oil show, 2511-2517. Very good show second break, 2800. Acidized. Showing water on test. P. B., 2412. Standing.

Pondera Field
HAWLEY & NORTHROP-CAMPBELL NO. 2—
C NE SW NE 11-27-4W
Spudded 10-30-44; drilling, 1100.

Reagan Structure
REAGAN ET AL-TRIBAL 194 NO. 3—
SE ¼ NW ¼ 27-37-7W
Shut down, 3890.

Sage Creek Structure
SMITH - GULICK-SORRENSEN - SMITH NO. 1—
C NE ¼ NW ¼ 22-37N-7E
1,000 feet of water at 4140. Water shut off with 3-inch pipe, 4179. Shut down for winter, 4218.

Seven-Mile Structure
DICKERSON-FEE NO. 1—
SE NE ¼ SW ¼ 8-9S-61E
Standing.

Springdale Area
R. C. TARRANT-PETERSON NO. 1—
C SW NW 5-25-12E
Spudded 10-11-44; drilling, 95.

Utopia Block
TEXACO-STATE M 1094 NO. 1—
NW SE ¼ SE ¼ 16-33-4E
Averaged 19 bbis. 18-gravity oil, 10 bbis. water first 10 days. Standing.

TEXACO-JAAS NO. 1—
NW SW SW 14-33-4E
Spudded 5-21-44. COMPLETION 9-20-44. T.D., 2610. EM, 2333. 250,000 cu. ft. gas, 920-930. More than 20,000,000 ft. sweet gas, R. P. 900 lbs., in basal Ellis above Madison. Oil cored at top of Madison, too tight to flow. Perforated, 2335-2347. Picked up additional gas flow of 5,000,000 feet in Madison. Standing. Shut-in pressure, 1025 lbs. per square inch.

Whitlash Field
UNION-MAHONEY UNIT NO. 1—
SW SW NE 22-37-4E
Spudded 10-3-44; EM, 2172, oil-stained cores; drilling in Devonian, 3400. Jefferson lime topped, 3069.

AIKINS & VANDER PAS-H. SCHAFER NO. 1—
NW NE NE 23-37-4E
Spudded 10-12-44; standing, 140.

Standard Oil of Ohio in nine months ended Sept. 30 earned \$5.63 net per common share on 807,575 shares compared with \$4.07 on 756,285 shares.

One Started

(Continued From Page 1)

son contact at 1427 and when drilled to 1428 had 200 feet of oil in the hole, with considerable sulphur gas showing. It is testing.

The full field report:

J. H. AGEN-GOEDDEBERTZ NO. 9—
C SW NE NE 16-35-3W
Rig up. (FIRST REPORT)

J. H. AGEN-KRAUSE NO. 5—
SE SE SE 9-35N-3W
Rig up.

COBB-HARDROCK GP 684648 B NO. 9—
C SW SW SW 18-35N-3W
Spudded 10-26-44; drilling, 1500.

CUT BANK REFINING-GP 684217 NO. 6—
SW NE SW 18-35-3W
Spudded 10-8-44; fishing for two strings of tools, 2300.

CUT BANK REP.-GP 683944 NO. 7—
SW NW NE SW 18-35N-3W
Spudded 10-25-44; drilling, 1715.

S. V. DAY-HALTER NO. 6—
C NW NE NE 17-35N-2W
Rig up.

A. E. GOEDDEBERTZ-GOEDDEBERTZ NO. 2—
C NW NW SE 16-35N-3W
Rig up.

HANNAH-PORTER-STATE NO. 1—
C NE NE SW 16-32-1W
Spudded 10-31-44; landing 5 ½-inch, 1387.

IMPERIAL-CRAIG-GAUSS NO. 4—
NW NW NW 18-35N-1W
Rig up.

C. T. OIEN-ENGEMOEN NO. 19—
NW SW SW 11-35N-2W
Spudded 10-22-44; pipe cemented, 1564.

PACIFIC WESTERN-G. P. 683345 NO. 4—
NE NW NE 9-35N-3W
Spudded 11-16-44; drilling, 160.

PACIFIC WESTERN OIL CORP.-GF 483345 NO. 3—
C NW NE SW 9-35N-3W
Spudded 11-7-44; drilling, 1090.

PREVOL & SHAY-GP 683247 NO. 15—
SW NW SW 10-35N-3W
Spudded 10-12-44; drilling, 1000.

TEXACO-LIND NO. 13—
C NE NW SW 2-36N-2W
Spudded 10-30-44; drilling, 150.

TEXACO-SWAYZE NO. 8—
C NW SW NW 35-36N-2W
Spudded 10-27-44; drilling, 1613. Good oil show in Sunburst.

M. F. TOLES-BLUMBERG NO. 3—
C NE NW NE 32-35N-3W
Spudded 11-8-44; rig moved off, 168.

H. VANDERPAS-PUTNAM 3A NO. 11—
C S ¼ SW SE 32-35N-1W
Spudded 10-31-44. COMPLETION 11-18-44; T.D., 1428. EM, 1427. 200 feet of oil and sulphur gas. Testing.

WELCH-STATE NO. 3—
C SW NE 36-35N-2W
Rig up.

L. J. YEALEY-SHAW NO. 18—
C SE SE NW 35-36N-2W
Spudded 8-30-44; standing, 535.

Transwestern Oil Co. semi-annual of 50 cents, making payments of 75 cents for 1944 against 50 cents in 1943, is payable Dec. 3 to stockholders of record Nov. 27.

MONTANA ACID COMPANY

Established 1933

KEVIN SHELBY

Licensee Dow Chemical Co.

Natural Gas Service

EFFICIENT!
ECONOMICAL!
DEPENDABLE!

Our company is furnishing this splendid fuel to 50 communities in four northwestern states through more than 1,000 miles of high-pressure pipeline.

Montana-Dakota Utilities Co.
Great Falls, Montana

BETTER GASOLINE FOR BETTER MOTORS!



Polymer Gasoline

Higher octane gasoline at no higher price! Made in Montana from Montana crude. Production of this higher quality gasoline is carefully controlled from the Big West's own wells and refinery to your car. For a better motor, better power and pick-up—GO BIG WEST!

BIG WEST OIL CO. OF MONTANA

Call Kevin 40 Kevin, Montana