

Active Montana Wildcats

The boss on a vacation and a two-day holiday this week are just TOO much. Herewith the wildcats with the few reports we were able to gather in:

- Arch Apex Structure**
ARCH-APEX-PARSELL NO. 1—
NW NW ¼ NE ¼ 4-36N-3E
Lost first hole, 420; fishing, 965.
- Big Timber Structure**
(Sweetgrass County)
STANOLIND-RAPSTAD NO. 1—
SE SE SW 31-2N-15E
Spudded 4-25-45; drilling, 5349.
- Broadview Dome**
BILLINGS O. & G. MURRAY NO. 1—
13-3N-22E
Spudded 12-4-44; el., 4275; 8 1/2-inch pipe
froze, 2810. Drilling and carrying 7-inch,
3515.
- Camp Creek Hills**
W. L. DURHAM-ECTON NO. 1—
Sec. 29-18-3E
Standing, 385.
- Devon Area**
PERRY, LINVILLE, SMITH-JACOBS NO. 1
C NW ¼ 10-32N-2E
Spudded 4-5-45; standing, 705.
- Dutton Structure**
R. C. TARRANT-EMMA HODGES NO. 1—
SE SE SE 31-24N-1E
Spudded 9-13-44; standing, 1574.
- Hagan Structure**
HAGAN STRUCTURE-LAVINA HORN NO. 1—
NE NE SE 9-31N-7W
Spudded 12-8-44; drilling past 2810, making
new hole.
- Hardin Structure**
MARCUS SNYDER - BUZZETTI - CORKINS
ET AL NO. 1—
Lot 3, Sec. 24-19-32E
Spudded 7-26-45; set 10-inch on top first
Frontier, 660. Some gas showing.
- Hardrock Structure**
C. G. H. STATE NO. 1—
C SW SW NE 36-36N-1E
Spudded 8-29-44; 7-inch landed, 2000;
5 1/2-inch landed, 2262, in top of Sunburst.
Some water in Sunburst; reaming 6-inch,
2240.
- Hingham**
HINGHAM-HOBSON-FLINK NO. 1—
NE SE ¼ SE ¼ 25-33N-10E
Landed 5-inch at 4018; 5 1/2-inch cement-
ed, 4105. Drilling, 4335.
- Joplin Structure**
TEXACO-JOPLIN-STATE M-2071 NO. 1—
SE SE NW 16-33N-7E
Spudded 6-20-45; elevation, 3402. Top
Sunburst 3030, top ribbon sand 3080.
Top Ellis sand 3259. Ellis-Madison con-
tact, 3358. DST 3302-3326, open 1 hr. and
40 min., rec. 50 ft. drilling mud and
show oil. DST 3326-48 open 30 min., 510
fl. sulphur water only. DST, 3351-61,
open 30 min., rec. 1 ft. drilling mud only.
Cored good oil saturation, 3301-05, 3312-
16 1/2, 3317-18 and 3321-22. Sulphur water
3817-3908. T.D., 3908. P.B., 3298 to test
saturation in Ellis sand. Waiting on
spudder.
- Lewistown Structure**
R. C. TARRANT-STANLEY NO. 1—
C NE NW 29-15N-19E
Standing, 450.
- Midway Area**
O. H. HENDRICKSON-BRATSBERG NO. 1
C SE SE NE 28-28N-1E
Spudded 10-27-44; gas shows, 485 and
570; water, 1225; top Kootenai, 1275. El.,
3358. Standing, 1465.
- Milk River Wildcat**
CARTER-PHILLIPS-LUCY WEASELHEAD
NO. 1—
C SW NE 28-34N-12W
Spudded 7-26-45; reaming 1 3/4-inch hole,
Spudded 7-26-45; drilling, 1458.

- Mizpah Structure**
(Powder River County)
STANOLIND-N. P. NO. 1—
C NW NE SE 27-23-50E
El., 3314; surface pipe set, 371. Set 9 1/2-
inch casing, 3571. On DST 5545-5585,
open 30 min., rec. 3100 ft. water. On DST
5781-5790, rec. no fluid. On DST 1 hr.
8760-8805, rec. 3,000 ft. water cushion
and additional 2,262 ft. brackish water.
No shows oil or gas. T.D., 8991. PB, 3574.
COMPLETION. Dry hole. P. & A.
- Mosby Dome**
SCHROCK-FIFER NO. 1—
NW NW NW 21-15N-30E
Spudded 7-12-45; repairs, 890.
- North Conrad Area**
NORTH CONRAD SYND.-YEAGER NO. 1—
C NE NW NE 24-30N-3W
Spudded 7-10-45; drilling, 890.
- North Cut Bank**
CARTER-E. N. BRINDLEY NO. 1—
NE NE 12-36N-6W
Spudded 8-16-45; WOC, 598.
- Pondera Field**
A. B. COBB & CO.-ERICKSON NO. 2—
SW NE NW 11-27N-4W
Spudded 6-30-45; drilling, 600.
- TRIWAY-GJULLIN NO. 4**
C NE NE SW 10-27N-4W
Spudded 8-29-45; EM 1934. Oil show in
break, 1934. To acidize.
- TETON SYNDICATE-HIRSHBERG NO. 1**
C NW NE NE 22-27N-4W
Spudded 6-26-45; repairs, 480.
- Potter Creek Structure**
R. C. TARRANT-KOVICH NO. 1—
NE SW NE 8-13N-21E
Spudded 8-23-45.
- Reagan Nose Structure**
UNION-TRIBAL 194 NO. 4
NW SE SE 27-37N-7W
Spudded 6-22-45; T.D., 4078. Testing
through 20 perf., 3866-76. Acidized 500
gals. Got 800 ft. sulphur water. Cemented
and cleaning.
- Sage Creek Structure**
SMITH - GULICK-SORRENSEN - SMITH
NO. 1—
C NE ¼ NW ¼ 23-37N-7E
1,000 feet of water at 4140. Water shut
off with 3-inch pipe, 4179; operations
suspended, probably in Devonian, 4440.
- Teton Structure**
GENERAL PET.-NO. 38 3-G—
SW SE SW 3-25N-8W
MIRT.
- Thorpe-Parrent Pool**
A.S.P. OIL CO.-HOLBROOK NO. 1—
NE SW NE 2-36N-3W
Spudded 8-8-45; drilling, 992.
- Utopia Block**
TEXACO-STATE M 1094 NO. 1—
NW SE ¼ SE ¼ 16-33-4E
Averaged 19 bbls. 18-gravity oil, 10 bbls.
water first 10 days. Standing.
- TEXACO-LAAS NO. 1—**
NW SW SW 14-33-4E
Spudded 5-21-44. COMPLETION 9-20-44.
T.D., 2610. EM, 2333. 250,000 cu. ft. gas,
820-900. More than 20,000,000 ft. sweet
gas, R. P. 900 lbs. in basal Ellis above
Madison. Oil cored at top of Madison,
too tight to flow. Perforated, 2335-2347.
Picked up additional gas flow of 5,000-
900 feet in Madison. Standing. Shut-in
pressure, 1025 lbs. per square inch.
- TEXACO-G.P. 084862**
C NW SE SW 15-33N-4E
Drilling, 1400.

Reservation

(Continued From Page 1)
lowing extended geophysical sur-
veys, are expected to cast much
light on the theory that oil found
on the adjacent Sweetgrass Arch
has its origin in the beds down-
slope to the west, beneath or adja-
cent to the Rockies.

Action In

(Continued From Page 1)

also will be accompanied by a re-
newal of arbitrary restrictions that
have prevented operators from ob-
taining a fair price for their crude,
such as would be obtainable under
normal marketing conditions, re-
mains to be seen.

At any rate, Kevin-Sunburst is
quieting down, and it is probable a
similar quietude is settling over
many other fields in the nation in
which operators have been receiv-
ing subsidies.

The one completion recorded dur-
ing the week was Texaco's No. 19
Davey, SW SE SE 3-35N-2W. Drilled
to 1673, it got the Ellis-Madison con-
tact at 1671, with a show of oil that
will be acidized.

- The full field report:
ADAMS-HESLA-McMANUS NO. 2—
C NE SW SW 21-35N-2W
Spudded 8-17-45; standing, 80.
- ARONOW-GOEDDERTZ NO. 4—**
C NE NE NE 16-35N-3W
Spudded 8-3-45; drilling, 650.
- F. J. BUSCHER-OVERBY NO. 1—**
NW SW NE SE 31-34N-2W
Spudded 6-16-45; drilling in.
- J. B. CATLETT-CATLETT NO. 3—**
NW NE NE 9-35N-3W
Rig up. (FIRST REPORT)
- COBB & HARDROCK-GOVT. 085196 NO. 1**
SE SW SW 7-35N-3W
Spudded 7-19-45; WOC, 1975.
- COBB & HARDROCK GOVT. NO. 10—**
SE SW SW 18-35N-2W
Spudded 7-26-45; fishing, 2000.
- ARTHUR H. HEAB-NEUMAN NO. 16—**
NW SE NE 22-35N-2W
Spudded 8-8-45; drilling, 650.
- LATAH-IDAHO-NEUMAN NO. 2—**
NW SE NE 24-32N-2W
Spudded 7-28-45; drilling, 800. No report.
- PFABE & ENGLEKING-GOEDDERTZ NO. 1—**
C NW NE NW 20-35N-2W
Spudded 5-17-45; EM, 1584. Shot, acid-
ized three times. Testing.
- PREVOL & SHAY-GOVT. NO. 17—**
SW NW SE 9-35N-3W
Spudded 8-13-45; drilling, 500. (FIRST
REPORT)
- H. O. STOCK-HAGGERTY NO. 5—**
SE SE SE 14-35N-2W
Spudded 8-5-45; drilling, 160. No report.
- TEXACO-DAVEY NO. 19—**
SW SE SE 3-35N-2W
Spudded 7-28-45. COMPLETION 8-22-45.
T.D., 1673. Show EM, 1671. To acidize.
- TEXACO-KENNEY NON-JOINT NO. 11—**
NE SE SE 15-35N-2W
Spudded 7-30-45; drilling, 640.
- THORPE-WALKER ET AL-GP 085549 NO. 2—**
SW SW NE 5-34N-2W
Rig up. (FIRST REPORT)
- L. J. YEALEY-SHAW NO. 18**
C NE NE SW 35-36N-2W
Repairs, 935.

TOOLE COUNTY TRANSFERS
By Toole County Abstract Co.
Shelby, Montana

OIL AND GAS LEASE

Lula M. Putnam to Clarence E. Shoe-
maker and H. C. Wadleigh, se ne, 5-34-1w.
John W. Broderick to Montana-Dakota
Utilities Co., sw, 5, w w, 8-32-1w.

RELEASE OF OIL AND GAS LEASES

Rim Rock Producing Co., to Trefle
Peter Berube, s s, nw sw, ne se, 27, se se,
28, nw, w ne, se ne, n se, 34-37-1e.

R. G. Parrent and Parrent Petroleum
Co., to Alex McAlpine, w se, e sw, e nw,
sw nw, 25, se sw, 24, ne, w nw, ne nw, 26,
s se, e sw, nw sw, s nw, sw ne, 23, se,
s ne, nw, ne ne, 27, ne, 28, e ne, nw nw,
30, ne nw, 31-37-3w.

E. J. Strommes and C. E. Berkner to
Alex McAlpine, same as above.

ASSIGNMENT OF OIL AND GAS LEASES

R. G. Parrent to Evon L. Anderson and
Lawrence Semenza, 2/3 interest in s ne,
2-36-3w.

Rudolph J. Roseth to Lee N. Edwards,
e se, nw se, 35-35-3w.

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