

RIDING FOR A FALL!



Steel Dropped

(Continued From Page 1)

feet, presumably near the top of the Charles formation.

On Mosby Dome, two wells are reported nearing the sands, with another just getting under way.

Near completion are Continental-Brown No. 16 and Farmers Union-State No. 1.

The Farmers Union well is offset by three producers, by a Continental well to the west and by Schrock-Fifer wells to the southwest and south.

Farmers Union is starting its second well on this lease, its No. 2 State, 660 feet east of its No. 1 State, in C SE SW SW 16-15N-30E.

On the field's West Dome, activity is still confined to two wells, both on the west flank. Gainer's No. 1 Fradd, after finding an oil showing in what is believed to be the first Morrison, is re-cementing to shut off third sand water. Ralph Chamberlain's No. 12-A Rhens is pumping oil and water, still cleaning out. Operators think the two have shown enough to warrant the belief the West Dome, higher structurally, may be fully as productive in the deeper horizons as it was in the lower.

The full field report:

POOR BOY OIL CO.-BRINDLEY NO. 2-
NE NE SW 21-15N-30E
Location.

CHAMBERLAIN-RHENS 12-A-
NE NE SE 9-15N-29E

Old second sand producer deepening from 1420. Top 3d Cat Creek sand, 1357. Top 3d Cat Creek, 1555. Top Morrison formation, 1710. Top Brindley (or Morrison?) sand, 1740. Took oil-saturated core to 1753. T.D. Core showed saturation, no water. Water broke in from 3d Cat Creek. Re-cemented. Hole dry on test. To gun-perforate side walls opposite saturation. Made little oil when gun perforated. No water. Shot with 10 qts. Water broke in again. Squeezed with 2,400 lbs. pressure. Pumping, making oil and rotary water. Testing.

HANLON-BRITISH DOMINION-GOVT NO. 1-

NE NE SW 6-14N-31E
Near completion. Swabbing 50.4-gravity oil from 2d Morrison, topped 1815. (1st Morrison carried water.) Pipe set, 1814. T.D. 1827. Pumping approx. 180 bbls. daily.

HANLON-N. P. NO. 1-

SE SE NE 1-14N-30E
Spudded 4-16-46. Found piston shaft in hole when went in to drill plug for test of sand that showed oil. Fishing with spudder.

PACIFIC-PETROLEUMS-CHARLES NO. 3

SE SE NW 21-15N-30E
Spudded 1-9-46; topped 1st Morrison, 1335. No porosity. Topped 2nd Morrison, 1470. Cores saturated but no pay on test. Testing after shot. Hole filled up 600 ft. Conditioning hole.

BRITISH DOMINION-CHARLES NO. 1-

SE NW SW 21-15N-30E
Testing production.

A. E. COBB-N. P. NO. 1-

NE NE SE 27-15N-30E
Drilling past 3200, heading for Charles formation.

HANLON-MITCHELL NO. 3-

SW NW NE 21-15N-30E
Location.

SCHROCK-FIFER NO. 1-

(Deep Zone Discovery Well)
NW NW NW 21-15N-30E
Initial, 185 bbls., flowing. Now on pump.

SCHROCK-FIFER NO. 2-

SE NW NW 21-15N-30E
COMPLETION 11-8-45; top sand, 1392; T.D., 1403. Flowing well, 55 BOPD. Now pumping.

SCHROCK-FIFER NO. 3-

SW NW NW 21-15N-30E
Top sand, 1414. Cored to T.D., 1436. Flowing 62 BOPD. Shut in.

LEASES FOR SALE

BORDER FIELD

LEASE No. 68885—South half of L.s.d. One (1), Sec. One (1), Twp. One (1), Rge. Seventeen (17), W. 4th Mer.

—AREA 21 ACRES.

LEASE No. 68884—L.s.d. Five (5), & the North Half of L.s.d. Four (4), Sec. Two (2), Twp. One (1), Rge. Seventeen (17), W. 4th Meridian.

—63 ACRES.

GEOLOGICAL report on these leases may be obtained on inquiry. Holder of these leases will dispose of them at the current cash price for oil lease acreage in this field, or consider a drilling program on a royalty basis.

HOWARD GILCHRIST

1516 13th Ave. W. Calgary Canada Alberta

SCHROCK-FIFER NO. 4-
NE NE NE 26-15N-30E
COMPLETION T.D., 1423. Top sand, 1391; flowing 288 BOPD. Now pumping.

SCHROCK-FIFER NO. 5-
590 ft. E. of Discovery Well
COMPLETION T.D., 1424. Top sand, 1390. Flowing 175 BOPD. Now pumping.

POOR BOY OIL CO.-BRINDLEY NO. 1-
NE NE SW 21-15N-30E
Old second sand producer deepened from 968 feet. COMPLETION. Initial flow, 500 bbls. oil in 11 hrs. from sand topped 1369. T.D., 1379; 4-inch pipe cemented, 1311. EL. 2530. Sand top, 1161 ASL. Cleaned out and put on pump. Pumping 300 BOPD and not pumping off. To install larger unit.

CONTINENTAL-BROWN NO. 16-
NE NW SE 17-15N-30E
Drilling in.

FARMERS UNION-STATE NO. 1-
SW SW SW 16-15N-30E
Drilling in.

R. C. TARRANT-RAIR NO. 1-
NE NE SE 28-15N-30E
Location.

B. R. GAINER-FRADD NO. 1-
SW SW 4-15N-29E
Deepening from 1736. Oil show top of 1st Morrison, 1895. Running pipe for test. Re-cementing for shutoff, 3d Cat Creek water.

HANLON-BRITISH DOMINION-GOVT NO. 2-
NE SE SW 6-14N-31E
Spudded 4-24-46; T.D., 1804. Top saturated sand, 1802; 7-in. casing set, 1800. Drilling out plug with spudder.

HANLON-JACKSON NO. 1-
SE SW NE 27-15N-29E
Location.

FARMERS UNION-STATE NO. 2-
C SE SW SW 16-15N-30E
Rig up. (FIRST REPORT)

An average of 2,740 passenger vehicles were retired from service each day during the past four years. Total number dropping out of service for the period amounts to about 4,000,000 cars.

The United States tanker fleet now totals 955 vessels.

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OIL AND GAS LEASES

Ostvik Norum to Ray Sorrell, w ne 4-34-2w.

RELEASE OF OIL AND GAS LEASE
E. O. Rieckhoff to Frederick J. Banister, se sw, sw se, 35-37-3w.

RESOLUTION

Deloraine Oil Syndicate, Ltd., to The Public, ne, nw se, 28-35-1w.

ASSIGNMENT OF INTEREST IN OIL AND GAS LEASE

Lella L. Jackson to Mildred C. Delander, sw sw, 18-35-2w, se se, 13-35-3w.

Mildred C. Delander to Kathryn L. Spink sw sw, 18-35-2w, se se, 13-35-3w.

Edith Merrill to Kathryn L. Spink, sw sw, 18-35-2w, se se 13-35-3w.

Same to Mildred C. Delander, sw sw, 18-35-2w, se se, 13-35-3w.

OIL AND GAS LEASE

Flathead-Lewistown Oil Co., et al, to R. N. Howton, se 9, w sw 10, n sw 14, w nw 15-35-1w.

ASSIGNMENT OF OIL AND GAS LEASE

R. N. Howton to G. A. Kittendorff, w se, 9-35-1w.

Twenty-five new plants are going up in 11 states under the automotive industry's billion-dollar expansion reconversion and modernization program, the Automobile Manufacturers Association reports.

Send a contribution to the Sunburst Badger.

OIL FIELD WATERS

Analysis—Correlation Classification

Write or phone J. G. (Jim) Crawford, the man who put Montana oil field water correlation on a practical basis, for accurate analyses and experienced interpretation.

Chemical Laboratories Inc.

521 S. Center — Casper, Wyo.
J. G. Crawford, Chemical Engineer
Phone 3130 — P. O. Box 279

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