

P. & S. Lime

(Continued From Page 1)

menced in various portions of the field with the lime pay zones as their goals, but so far these are rumors only.

The full field report:
BIG WEST-DALQUIST NO. 1
 C SE 7-34N-4W
 Spudded 5-27-46; drilling, 1000.
CARTER-BRINDLEY NO. 2
 C NW NE 12-36N-6W
 Drilling past 2145.
CARTER-M. F. BROWN NO. 1
 C SE NE 24-36N-6W
 Location.
CARTER-LARSON NO. 1
 C SE NE 12-36N-6W
 Former T.D. 3073. Deepened to 3089. Swabbed 1/4 BOPH for 6 hrs. Drilled to 3094. Flowed 14 BO natural in 24 hrs. Acidized 1,000 gals. Swabbed and flowed 91 BO in 5 hrs. Flowed 72 BO next 10 hrs. Had 137 bbls. load oil. Flowed 8 BOPH thru 1/2-inch choke. Flowed 239 BO in 23 hrs. thru 1/2-inch choke. Gas/oil ratio 524. Casing pressure 265 lbs. Tubing pressure 100 lbs. COMPLETION, EL. 3094. 7-in. at 3046. Top Madison, 3046. Top saturation, 3063 (company report). Later, reported flowing 124 BOPD.
CARTER-MERCHANTS TRUST CO. NO. 1
 C NW NW 7-36N-5W
 Spudded 3-8-46; top Ellis, 2912. Setting 7-inch, 3030. T.D. 3071. Testing 2,000 MCF gas and show oil, 9056-57. Flowed 4 BO and 100,000 cfs in 24 hrs. thru 1/2-inch choke. Flowed 1 BO and 100 M gas next 24 hrs. Flowed 6, 2, 3 and 4 BO with est. 100 M cu. ft. gas thru 1/2-inch choke on four successive 24-hr. tests. Acidized 1,000 gals., 3084. Flowing 13 1/4 BOPH thru 1/2-in. choke. Later, flowing 53 BOPH thru 1/2-in. choke with tubing pressure 550 lbs.; casing pressure 730 lbs.
CASTLE-FARDEE-TRIBAL 9642 NO. 4
 NW NW NE 13-32-6W
 Rig up.
COBE-TRIBAL 1 NO. 85
 SE NE NW 24-32N-6W
 Spudded 6-1-46; drilling, 720.
COBE-HANLON-LEWIS 13 NO. 4
 NW SW SE 26-32N-6W
 Drilling, 180.
DESIMONE-TRIBAL 226 NO. 3
 C NW SE SW 25-32N-6W
 Drilling, 890.
HANNAH-PORTER-TRIBAL 343 NO. 2
 NW SE SW 23-32N-6W
 Drilling, 1850.
INLAND EMPIRE-TRIBAL 846 NO. 1
 C SE NE SW 23-32N-6W
 Drilling, 1326.
LEE BROS. & MILLER-TWEEDY NO. 1
 Lot 3, 36-33N-6W
 Spudded 4-23-46; drilling past 2780. No report.
P. & S. OIL CO.-HAUGEN NO. 6
 C SW NE 11-32N-6W
 Spudded 5-11-46; drilling, 2625.
TEXACO-LENNON NO. 2
 SE SE NE 24-32N-6W
 Moving on.
TEXACO-R. MARCHEAU NO. 1
 C NE NW 29-35N-6W
 Drilling, 2910.
UNION-F. BARRINGTON NO. 4
 C NW NW SW 19-32N-5W
 Drilling, 335.
UNION-RIGNEY NO. 10
 C NW NE NW 2-35N-6W
 Drilling, 985.
UNION-STUFFT NO. 1
 C NW NW 19-36N-5W
 T.D. 3087. Gas at top of Madison, 3018. Oil in lime break, 3090. I.P. about 30 BOPD, natural. Acidized with 1,500 gals. Took acid easily. Returned oil used in acidizing and flowed 30 bbls. per hour. Thursday was flowing 3 bbls. clean oil per hour. Pinched in. Flowing 114 bbls. daily.
UNION-STUFFT NO. 2
 C SE NW 19-36N-5W
 Elev. 4003. Spudded 5-11-46; drilling, 2845.
North Field
 (Continued From Page 1)
KITTENDORF-BASHOR NO. 1-
 C SE NW SE 9-35N-1W
 Spudded 5-12-46; skidding rig.
LEVILLE-SMITH-POLMY NO. 1-
 NE NE NE 6-34N-1W
 Fishing for dropped casing, 1350.
MAVERICK-HANNON NO. 1-
 SE SE SW 28-36N-2W
 Rig up.
OEN-ENGELMOEN NO. 25-
 NE SE 11-35N-2W
 Repairs, 1070.
 no water.
PERVOL & SHAY-GOV'T NO. 20-
 NW NW SE 10-35N-3W
 Straight reaming, 200.
P. M. K. PROSAKER-RUE-ERICKSON NO. 2-
 NE NE NE 18-34N-2W
 (Old well to be drilled 25 feet deeper and acidized.)
P. M. K. PROSAKER-RUE-ERICKSON NO. 3-
 NW NE NE 18-34N-2W
 Location.
SORRELL & SMITH-NOREM NO. 1-
 C SW NE 434N-2W
 Testing, T.D., 1484.
SUPERIOR FRY-HAUGEN NO. 5-
 NW NW NE NE 11-35N-3W
 Spudded 5-2-46; drilling, 1600.
OTIS THOMPSON-CRAWFORD NO. 1-
 SE NE SW 7-35N-2W
 Spudded (FIRST REPORT)
VANDEE PAB-ZACHOR NO. 8-
 SW NW SE 20-35N-1W
 Spudded 6-10-46; drilling, 100.

In a typical automotive company office, where 1,147 men and women work, approximately 250 tons of paper are consumed annually. This is equivalent to 62,500,000 sheets the size of ordinary typewriter paper.

TOOLE COUNTY TRANSFERS

By Toole County Abstract Co. Shelby, Montana

OIL AND GAS LEASES

Following leases given to Union Oil Co. of California by the following:
 First National Bank, Minneapolis, sw ne, e sw, e sw, sw nw, 11-34-1e.
 Alfred C. Mueller, e 11-34-1e.
 Stephen R. Robinson, lots 1 and 2, e nw, ne 18-34-3e.
 Louise Pape, se 25-35-1e.
 Lorraine Chalmers Fenwick, sw 25-35-1e.
 Martha Faust, w 31-35-2e.
 Carlton W. Konrad, e 6-34-2e, se 31-35-2e.
 C. L. Dempster, s 6-34-2e.
 Catherine Casady, e 7-34-2e.
 Edwin B. Farwell, w 7-34-2e.
 Roy M. Tolleson, s 8-34-2e.
 Bertel Waland, w 11-34-2e.
 Nellie B. Lindstrom, ne, w se, s sw 13-34-2e.
 John Flutuen, w 15-34-2e.
 Millicent Purdy, se, a sw 33-35-2e.
 Lucius M. Stratton, w 34-35-2e.

ASSIGNMENT OF OIL AND GAS LEASE
 J. H. Agen to Joseph A. Olen and Emily H. Olen, n nw, sw nw 26, se ne 27-35-3w.
EXTENSION OF TIME FOR DRILLING OIL WELL
 Ole Enneberg to Hannah-Porter Co., n 6-35-3w.

AGREEMENT

T. J. Seaby and Flickertail Oil Co., partition of 1/16 of 1% interest in oil and gas on nw nw 33-35-1w.

RELEASE OF OIL AND GAS LEASES

Northern Ordnance, Inc., to Anna S. Pike, Mathilda C. Snell, Levi Shlery and John M. Bonner, se 14, n nw, sw nw 21, se 22, se 21, se 23-33-1e.

Patrick R. MacHale, administrator of estate of John D. Barrett, deceased, to Martha D. Pletsch, sw 21, nw 28-33-2e.
 Big West Oil Co. to E. J. Engle, w se, ne se, se ne 26-36-3w.
 Montana-Dakota Utilities Co., to Roy Torgerson, et al, s 7-32-2e.
 Same to Martha E. Benjamin, se sw, sw se 3-33-2w.
 Same to Boris A. S. Aronow, sw 11-33-2w.
 Carter Oil Co., to Roy Torgerson, sw 7-32-2e.

OIL AND GAS LEASES

Robert James Adams to Montana-Dakota Utilities Co., sw sw 17, s se, nw se 18, ne nw, sw nw 20-34-1w.
 A. Danielson to Union Oil Co. of California, n 8-34-2e.
RELEASE OF OIL AND GAS LEASE
 Montana-Dakota Utilities Co. to C. C. Creighton, n 7-32-2e, se 1-32-1e.
AFFIDAVIT OF NON-DEVELOPMENT OR EXPLORATION
 C. L. Smith to The Public, n ne, sw ne 8-34-1w.

SATISFACTION OF MORTGAGE

Sunburst State ank, Shelby, to Mark Dwire, s 7, n 18, sw 8-32-1e.
 Same to Duane R. Taft, lots 13 and 14, block 37, O'Haire addition to Sunburst.

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 Licensed Bonded Abstractors
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P. J. Shea to William M. Huss, lot 4, block 5, Shelby First Addition.
 First Inter. Bank Sweetgrass, to R. McQuarry, lot 4, block 99, Engel addition to Sunburst.
ASSIGNMENT OF DELAY RENTALS UNDER LEASE

Adolph Brandvold and Sam Johnson to Ernest A. Baldwin and Lydia E. Baldwin, Minot, N. D., 2/3 interest in rentals on sw 5, se 6-35-4w.

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