

## Three Cut Bank

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Brook is drilling past 1,200 feet with rotary tools in his No. 1 Bilstad, NW NW SE 43-6N-5W, and about half a mile further east, Trigood Oil Company is drilling past 2,040 feet with cable tools in its No. 1 Bilstad, C NW SW 3-36N-5W.

Findings of these three wells will have a profound effect on immediate development plans in this part of the field, and may lead to very widespread drilling, if oil is found. And there are many who think that oil WILL be found, basing their belief on the logs of wells previously drilled in the area, that went only to the Cut Bank sands.

There were no outstanding completions in the field during the week, though at least three wells in the lime area are ready to drill in, waiting on spudders.

The full field report:  
**BIG WEST-PROEFROCK NO. 1**  
 C NW NW 7-34N-4W  
 Drilling, 1850.  
**BROOK-BILSTAD NO. 1**  
 NW NW SE 4-36N-5W  
 Spudded 7-23-46; drilling with rotary at 1200.  
**CARTER-M. P. BROWN NO. 1**  
 C SE NE 24-36N-6W  
 Rotary tools. Spudded 7-16-46; EM, 3076. To drill in with spudder.

**NEW LOCATION:**  
**CARTER-M. P. BROWN NO. 2**  
 C NE NE 24-36N-6W  
 Moving in rotary. (FIRST REPORT)  
**CARTER-LARMON NO. 2**  
 C NE SE 12-36N-6W  
 EM, 3054. To drill in with spudder.

**NEW LOCATION:**  
**CARTER-LARMON NO. 3**  
 C SW NE 12-36N-6W  
 Location. (FIRST REPORT)  
**CARTER-MERCHANTS TRUST NO. 2**  
 C SW NW 7-36N-5W  
 Core, 3054-56, recovered 8 inches wet gas sand; EM, 3030, T.D., 3146. Drilled thru gas and oil and into sulphur water, 3136. Set 7-in. at 3136 and cemented with 120 sacks. COMPLETION 7-16-46. Swabbed 98 bbls. oil 1st 9 hrs. after gun perforating and acidizing. Swabbed and flowed 283 BO and 118 BW in 24 hrs. Swabbed and flowed 143 BO and 52 BW in 8 hrs. Tests continuing.

**A. B. COBB-MILLER 13, NO. 4**  
 NW SE NW 36-32N-6W  
 Rig up.  
**COBB-HANLON-LEWIS 13 NO. 4**  
 NW SW SE 26-32N-6W  
 COMPLETION 8-4-46, T.D., 3305. Testing.

**NEW LOCATION:**  
**DESIMONE-TRIBAL 226, CONTRACT 8884 NO. 4**  
 NW SW SW 25-32N-6W  
 Rig up. (FIRST REPORT)

**HANNAH-PORTER-TRIBAL 189 NO. 5**  
 NW SE SE 19-32N-5W  
 Drilling, 235.  
**KLUTH-KENNERLY NO. 3**  
 NW SW NE 22-34N-6W  
 COMPLETION 7-30-46, T.D., 3075. No Cut Bank sand. P. & A.

**LEE BROS. & MILLER-TWEEDY NO. 1**  
 Lot 3, 36-33N-6W  
 Spudded 4-23-46; show oil, 2790. Standing, 2845.

**NEW LOCATION:**  
**NEEDMORE OIL CO.-A. TUMA NO. 1**  
 C SW NE 3-36N-5W  
 Moving in rotary. (FIRST REPORT)  
**TARRANT-DRUMHELLEB-STATE NO. 1**  
 NW SE SE 36-35N-6W  
 Spudded 7-12-46; drilling, 2710.

**TEXACO-ROSE MARCEAU NO. 2**  
 SW NW 29-35N-6W  
 Spudded 7-13-46; drilling, 2195.  
**TEXACO-D. F. STUFFT M 245 NO. 1**  
 C NW SW 19-36N-5W  
 Spudded 7-1-46; drilling in with spudder.

**TRIGOOD OIL-BILSTAD NO. 1**  
 C NW SW 3-36N-5W  
 Spudded 7-24-46; drilling, 2040.

**NEW LOCATION:**  
**UNION-PIERCE NO. 2**  
 C SE SE 32-36N-5W  
 Location. (FIRST REPORT)  
**UNION-DEZORT UNIT NO. 2**  
 C SW SE 29-35N-5W  
 Spudded 7-8-46; drilling, 2470.

**UNION-RIGNEY NO. 10**  
 C NW NE NW 2-35N-6W  
 T.D., 3065, P.B., 3058. Cleaning out.  
**UNION-STUFFT NO. 2**  
 C SE NW 19-36N-5W  
 Elev. 4003. Spudded 5-11-46; set 7-inch, 2910; set 5 1/2-inch liner, 3082. Swabbing and flowing 5 bbls. per hour, natural. T.D., 3106. Acidized 1,000 gals. in one 5hr. test, flowed 75 bbls. In another, flowed 85 bbls. Moving off rig before completing tests.

**UNION-STUFFT 417 NO. 1**  
 C NE SE 24-36N-6W  
 Spudded 7-14-46; drilling, 2490.

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**UNION-STUFFT 418 NO. 2**  
 C NW NW 19-36N-5W  
 Spudded 7-31-46; drilling, 2097.  
**UNION SUPERIOR NO. 1**  
 C SW NE 7-36-5W  
 Drilling, 265.  
**M. R. WAGNER-TRIBAL 7656 NO. 4**  
 SE SW SE 12-32N-6W  
 Spudded 7-31-46; drilling, 420.

## Carney Takes

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stantial closure, beyond question.

2. A very good showing of oil was found in the Devonian by A. B. Cobb in his deep test in the Pondera field, a few miles to the northwest. The Cobb well had a bad fishing job, with the result that drilling mud stood in the hole for several months before the Devonian showings were tested.

3. Relationship of Bannatyne to the crest of the south Sweetgrass arch is roughly parallel to the relationship of Texaco's Utopia structure to the apex of the main arch—and Texaco's Devonian test (about 50 miles northeast of Bannatyne) has uncorked a 20,000,000-foot sweet gas flow in the Devonian, plus significant oil showings still to be tested.

Flanking Texaco's Utopia structure and also the Bannatyne field are large basins, with the possibility these may have provided source material for substantial oil accumulations.

Operators are also interested in the fact that Bannatyne is at the fringe of what has been mapped as a substantial area blanketed by the anhydrite series of Devonian. Utopia is also mapped as being on the fringe, as is the Princess field in Alberta, 120 miles north of the border, in which several flowing wells have been completed in the Devonian.

It is reported Carney will drill to the Devonian with cable tools, if casing can be had, otherwise he may use rotary.

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The United States tanker fleet now totals 955 vessels.

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