

## Union Well

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19-36N-5W, in the lime area, is being completed as a failure in that horizon and will be plugged back to be saved for gas.

An initial output of 70 barrels daily was recorded by Consolidated Gas-Frary-Sherman-Tribal 8745 No. 4, SE NW SW 13-32N-6W. It has been drilled in for some time but completion figures were not available.

While there are a few wells working, for the most part the field is still shut down, particularly in the outlying portions, with frequent storms adding to the already heavy burden of snow that has made most roads impassable or dangerous.

The full field report:

### CARTER-M. P. BROWN NO. 1

C SE NE 24-36N-6W  
Rotary tools. Spudded 7-16-46; EM, 3076. PBT 3148. Perf. 3120-30. 695,000 ft. gas. Perf. 42 holes. 3134-48. Flowed 10 BO and 4 bbls. water per day. Acidized 500 gals. Swabbed and bailed 57 BO 1st 12 hrs., 61 BO next 24 hrs., and 24 BO last 24 hrs. Perf. 3 holes. 3138-62 and acidized 1000 gals. Flowed 55 BO, mostly BS. Flowed 33 bbls. BS and water. Est. 800,000 cu. ft. gas. Set 7-in. at 3064 and cemented. Shut down due to storm.

### CASTLE-PARDEE-TRIBAL 8630 NO. 5

C N 1/4 NW NW 30-32N-5W  
Spudded 9-5-46; T.D., 2990; 1500 ft. fluid. On pump, but no report.

A. B. COBB-TRIBAL MAGUIRE 304 NO. 2  
SE SW NW 23-32N-6W  
Spudded 10-17-46; shut down by storm, 1600.

### A. B. COBB-SECURITY STATE BANK NO. 2

NW NE NE 1-31N-6W  
Spudded 11-11-46; shut down, 425.

### DESIMONE-TRIBAL 225 NO. 4

NW NW NW 25-32-6W  
Spudded 10-9-46; standing, 3000.

### B. L. FRARY-TRIBAL 7 NO. 6

NW NE SE 14-32N-6W  
Spudded 11-9-46; standing, 770.

### G. S. FRARY-085298 NO. 1

SE SW NW 12-36N-6W  
Location.

### G. S. FRARY-TRIBAL 245 NO. 2

SE SW NE 14-32N-6W  
Location.

### GRACE HAGERTY-TRIBAL 299 NO. 2

SE SW SE 11-32N-6W  
Rig up.

### CONS. GAS-FRARY-SHERMAN 8745 NO. 4

SE NW SW 13-32N-6W  
Spudded 9-21-46; 1,000 ft. fluid in hole at 3154. Drilled to T.D., 3158. Swabbing for test. COMPLETION. I.P. 70 BOPD.

### TEXACO-TRIBAL BLACK BEAR NO. 1

C SW SW 29-35N-6W  
Spudded 10-21-46; standing, 850.

### UNION-FEE NO. 1

C SW SW 19-36N-5W  
Spudded 8-19-46; T.D., 3188. Acidized 1,000 gals. I.P. 25 bbls. oil and water, some gas. Standing.

### UNION-JOHNSON UNIT NO. 3

C 12-33N-5W  
Spudded 11-17-46; standing, 60.

### UNION-McGUINNESS NO. 7

C SW NE NW 6-35N-5W  
Spudded 9-26-46; 9,000,000 cu. ft. gas in Cut Bank; drilling, 3045, presumably in top of Madison.

### UNION-STUFFT NO. 2

C SE NW 19-36N-5W  
Elev. 4003. Spudded 5-11-46; set 7-inch. 2910; set 5 1/4-in. liner, 3082. Swabbing and flowing 5 bbls. per hour, natural. T.D., 3106. Acidized 1,000 gals. In one 5hr. test, flowed 75 bbls. In another, flowed 85 bbls. Moving off rig before completing tests.

### UNION-STUFFT 417 NO. 1

C NE SE 24-36N-6W  
Spudded 7-14-46; T.D., 3145. Cemented whipstock, 2630.

### UNION-STUFFT 418 NO. 3

C NW NW 19-36N-5W  
Spudded 7-31-46; EM, 3005. T.D., 3122. Water, 3117. Show oil, 3097-3102. P.B., 3103. Acidized with 1,000 gallons. To plug back and complete as gasser.

### UNION-STUFFT 418 NO. 6

C SW NE 19-36N-5W  
Spudded 10-22-46; standing, 1975.

### WALGREEN-BRITTON NO. 3

NE SE NE 14-34N-6W  
Spudded 10-1-46. COMPLETION 11-26-46. T.D., 2930. No report.

## Rock Creek Wildcat Drills Past 1372

Rock Creek Bench Oil Company's wildcat in Fergus county, about 10 miles southwest of Lewistown, in NE NE NE NW 36-14N-16E, is reported drilling at 1372 feet. This well topped the first Cat Creek sand at 823, the second at 1020, the third at 1323. All carried water. The well is being drilled by Amick Bros., using portable rotary.

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## Carney Awards

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As in Bannatyne, the Texaco test was drilled in a field already proven for production (of high-pressure gas) in sands above the Madison lime. Positions of the two fields are roughly similar, as concerns relationship to the crest of Sweetgrass arch folding. Both are east of and downslope from the crest of the arch, though Bannatyne is fully 750 feet structurally higher than Utopia.

Carney and associates are drilling the well on a checkerboard of acreage obtained from the Carter Oil company, which leased the entire Bannatyne field, on a farmout agreement.

A heavy duty spudder with a rated capacity of around 4,000 feet will be used for the operation, with present plans made for landing 10-inch pipe on top of the Madison lime at around 1600 feet.

Plans call for drilling into the Devonian to a depth sufficient to test the porous Devonian zones that carried oil and gas in the Texaco deep test on Utopia structure.

The rig to be used in the test is now drilling a hole for Husky Refining Co. on the Kicking Horse gas structure.

The Bannatyne deep test is slated to spud in not later than Dec. 20, and the agreement with the Carter provides it must be completed not later than May 1, 1947.

While it will be watched with great interest because its finding

may have a profound effect on development of a vast area adjacent to the crest of the south Sweetgrass arch, it will be watched for another reason also, as being a test of the old oil field axiom that the best place to look for oil is in the lower horizons of a field already productive from shallow zones.

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