

New Outpost Well Makes 335 Barrels

(Continued from Page 1)

Hawkins No. 1 which swabbed 49 barrels in seven hours.

A complete report of Cut Bank operations follows:

New locations:

TEXACO-GOVT. 078788E No. 6—

C NE $\frac{1}{4}$ SE $\frac{1}{4}$ 18-32-5W
Location.

TEXACO-FEE M489 No. 2—

SE NE $\frac{1}{4}$ NE $\frac{1}{4}$ 31-32-5W
Location.

KULLBERG-TRIBAL NO. 1—

SE SW $\frac{1}{4}$ NE $\frac{1}{4}$ 25-32-6W
Drilling 110; spudded 4-14-43.

C.-A. & F. Oil-Tribal 207 NO. 2—

SE SW $\frac{1}{4}$ NE $\frac{1}{4}$ 29-32-5W
Materials.

COBB-TRIBAL 202 NO. 3—

SE SW $\frac{1}{4}$ NE $\frac{1}{4}$ 24-32-6W
Location.

COBB-TRIBAL 201 NO. 3—

SE SW $\frac{1}{4}$ NW $\frac{1}{4}$ 24-32-6W
Location.

FRANCES-WARDE NO. 1—

SE SE $\frac{1}{4}$ NW $\frac{1}{4}$ 32-36-5W
Drilling 220; spudded 4-12-43; elevation 4093.

GLACIER PRODUCTION-HAWKINS

No.3

C SE $\frac{1}{4}$ SW $\frac{1}{4}$ 17-33-5W
Completion 4-14-43; 7-inch pipe cemented at 2925; Sunburst sand, 2890-2908, dry; upper Cut Bank, 2920-2945; lower Cut Bank, 2945-2967; Ellis, 2967; fluid level, 1400 feet; swabbed 49 bbl., 7 hrs. Will shoot. Elevation 3833.

GLACIER PRODUCTION-LOCK-

HOFF No. 9

C SE $\frac{1}{4}$ NW $\frac{1}{4}$ 33-33-5W
Drilling 2680.

HANLON-COBB-TRIBAL 224 NO. 1—

SE SE $\frac{1}{4}$ SE $\frac{1}{4}$ 13-32-6W
Drilling 1150; 10-inch cemented at 585; Colorado shale, 560.

HANLON-TRIBAL 226 NO. 1

SE NE $\frac{1}{4}$ SW $\frac{1}{4}$ 25-32-6W
Spudded 12-9-42; rigging up.

HANLON-TRIBAL 225 NO. 1—

SE NE $\frac{1}{4}$ NW $\frac{1}{4}$ 25-32-6W
Completion 3-4-43; 7-inch casing cemented at 3110; Sunburst sand, 3075-3080; upper Cut Bank, 3100-3132; lower Cut Bank, 3132-3140; Ellis, 3140; total depth, 3148; fluid level, 1500 feet; swabbed 100 bbl., 24 hrs. Shot 100 qts and 140 qts.; swedging damaged casing.

SANTA RITA-HARDY NO. 3—

C SW $\frac{1}{4}$ NW $\frac{1}{4}$ 27-35-6W
Drilling 1845.

SANTA RITA-JORDAN NO. 6—

C SE $\frac{1}{4}$ NE $\frac{1}{4}$ 18-32-5W
7-inch cemented at 2801; total depth 2820; show of oil.

SANTA RITA-LUNDGREN NO. 3—

C SW $\frac{1}{4}$ SW $\frac{1}{4}$ 23-37-5W
Rebuilding burned rig, 1750.

SANTA RITA-WEAVER NO. 1—

SE NW $\frac{1}{4}$ SW $\frac{1}{4}$ 27-35-6W
Completion, 3-21-43; 7-inch at 2906; Sunburst sand, 2810-18; upper Cut Bank, 2881-2904; lower Cut Bank, 2904-2930; Ellis, 2930; total depth 2931; Fluid level 1000 feet; swabbed 88 barrels; shot, 50 quarts; installing pump.

TEXACO-FEE M489 NO. 1—

SE NW $\frac{1}{4}$ NE $\frac{1}{4}$ 31-32-5W
Completion 4-12-43. 7-inch pipe cemented at 2947; Sunburst sand, 2906-2926; upper Cut Bank, 2940-2981; lower Cut Bank, 2981-3010; Ellis, 3010. Total depth, 3014; fluid level, 2100 feet; swabbed 335 bbl., 24 hrs.; shot, 120 qts., nitroglycerin.

TEXACO-BONNET NO. 7—

C SE $\frac{1}{4}$ SW $\frac{1}{4}$ 8-32-5W
Completed 4-4-43; 7-inch cemented at 2940; Sunburst sand, 2883-2900 and 2903-2926, show of oil, 2920-2926; upper Cut Bank, 2935-2965; lower Cut Bank, 2965-2975; Ellis, 2975; total depth, 2980; fluid level, 900 feet; swabbed 90 bbl., 24 hours. Shot, 80 qts. nitroglycerine; waiting for pumping equipment.

TRIGOOD OIL-TRIBAL 230 No. 3

SE NE $\frac{1}{4}$ SW $\frac{1}{4}$ 29-32-5W
Drilling 1000; Colorado shale, 510; 10-inch cemented 550.

TRIGOOD OIL-TRIBAL 230 No. 4

SE SE $\frac{1}{4}$ SW $\frac{1}{4}$ 29-32-5W
Completion, 4-15-43. 7-inch cemented 2842; Sunburst sand, 2790-2810; upper Cut Bank, 2832-2890; lower Cut Bank, 2890-2905; Ellis, 2905. Total depth, 2920; fluid level, 2000 feet; preparing to swab; elevation, 3646.

TRIGOOD OIL-TRIBAL NO. 4—

SE SW $\frac{1}{4}$ SE $\frac{1}{4}$ 25-32-6W
Drilling 2600.

TRIGOOD OIL-TRIBAL 229 NO. 1—

SE NE $\frac{1}{4}$ SE $\frac{1}{4}$ 25-32-6W
Drilling 1180.

TRIGOOD-TRIBAL 232 NO. 2—

SE NW $\frac{1}{4}$ SE $\frac{1}{4}$ 30-32-5W
Fishing 2760.

TRIGOOD-TRIBAL 229 NO. 3—

SE SE $\frac{1}{4}$ SE $\frac{1}{4}$ 25-32-5W
Location. K. D. Pardee is contractor.

TRIGOOD OIL-TRIBAL 232 NO. 3—

SE SW $\frac{1}{4}$ SE $\frac{1}{4}$ 30-32-5W
Drilling 2635.

TRIGOOD OIL-TRIBAL 231 NO. 4—

SE SW $\frac{1}{4}$ SW $\frac{1}{4}$ 30-32-5W
Completed 4-1-43; 7-inch cemented 3003; Sunburst sand, 2919-2953 and 2965-2990; upper Cut Bank 3000-3040; lower Cut Bank, 3040-3053; Ellis, 3050-3063; fluid level, 1500 feet; swabbed 95 bbl. 24 hours; shot with 180 quarts nitro glycerine, cleaning out.

Lease Blocks Are Going on Record

Major companies which have been leasing hundreds of thousands of acres of potential oil land in northern Montana this week placed some of their leases of record and these may be seen on Page 7 of this issue of the Journal.

One block of leases of record reveals that The Texas Co. has leased the north flank of Kevin-Sunburst field along the "nose" mapped by U.S.G.S. extending northward past the town of Sunburst, both east and west of the town. Pioneer wells in this area found oil, before the days of acidization.

Carter Oil Co. recorded part of its north block in Dupuyer area, south of the Texas Co.'s 85,000-acre block. Carter has some 50,000 acres in its north block.

The presence of A. H. Stewart, division manager, in northern Montana this week is believed to presage the announcement of a program of drilling on some of the Texaco blocks.

AND WORSE TIMES ARE COMING

Of startling import to everyone but OPA is the monthly petroleum statement of USBM showing the "unexpectedly sharp decline" in January when production fell off everywhere. Furthermore, drilling dropped to a point where only 688 wells were brought in compared with 1,373 in January, 1942. The average size of the completion fell to 160 bbl. per day compared with 380 a year ago.

Send a contribution to the Sunburst Badger.

Cobb Will Drill Deep Wildcat On Meriweather

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west of the Tribal pool, were bid in by Hannah-Porter Co. after a merry bidding contest over one 239-acre lease. L. R. Hannah made an initial bid of 15 cents per acre for the tribal lands with the understanding that in the event his company did not get the entire block, all bids were to be withdrawn. The tribal lease of 1214 acres was bid in and likewise eight of the 11 tracts of allotted lands when, on Tract 22, in Sec. 3-31-6W, British American Oil Co., represented by Tom Branch, started bidding, advancing 5 cents per acre. Bidding continued to \$3.50 per acre when Hannah arose to ask whether the purchaser of a single tract would be required to drill a well. Superintendent E. H. McBride of the agency replied that in his opinion one well would be required to be drilled by each separate bidder.

However, Branch, unimpressed, continued bidding and British American quit at \$5. Hannah-Porter getting the 239.85 acres at \$5.10 per acre. The Two Medicine leases are in a "district" rather than a structure, it being the normal west slope of the arch, south and east of the Hagan structure, interesting in that it may be on the "trend" of the southward swing of the ancient seacoast on which the Cut Bank sand was laid down.

About three-fourths of all sports equipment now being manufactured goes to members of the armed services and to those receiving pre-induction military training.

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